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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 352 Midland, Texas May 3, 1961

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 46, in NW 1/4 SE 1/4, (Company or Operator) (Lease)
J, Sec. 15, T. 25-S, R. 32-E, NMPM, Undesignated Pool
Unit Letter

Lea County. Date Spudded April 14, 1961 Date Drilling Completed April 21, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3440' (D.F.) Total Depth 4780' PBD 4756'

Top Oil/Gas Pay 4698' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4698' to 4708'

Open Hole None Depth Casing Shoe 4778' Depth Tubing 4730'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39 bbls. oil, 5 bbls water in 12 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
7 5/8"	319	250
4 1/2"	4768	200
2 3/8"	4722	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. Swab Press. Swab oil run to tanks May 2, 1961

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter TSTM

Remarks: Perforate 4 1/2" O.D. Casing with 2 Jet Shots per ft. 4698' to 4708'. Acidize with 500 gals 15% LST NEA. Frac with 2000 gals refined oil and 2000 lbs. sand at 6.6 BPM. Re-frac with 4000 gal refined oil and 4000 lbs. sand at 6.26 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

By: _____ Title _____

Title Assistant District Superintendent Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 352-Midland, Texas