

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-662300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 15, T-25-S, R-32-E  
(Unit Letter F)

12. COUNTY OR PARISH

Lea

13. STATE  
New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.1. ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See space 17 below.)

Well is located 1980' from the North

line and 1980' from the West Line at Section 15,

T-25-S, R-32-E, Lea County, New Mexico

5. WELL NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3443' (D.F.)

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

CLOG WELL

CHANGE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

6. LINE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## The Following Work Has Been Completed On Subject Well

1. Pull 2 3/8" O.D. Production tubing.
2. Perforate 4 1/2" O.D. Casing w/2 JSPF from 4695' to 4715'.
3. Run 2 7/8" O.D. tubing w/packer and set @ 4715'.
4. Spot acid from 4695' to 4715'.
5. Pull tubing to 4624' & Set packer. Pump remainder of 500 gals. 15% KL acid down tubing.
6. Frac perforations w/20,000 gals. gelled lease crude containing 1 # 20/60 sand, and 1/40# Adomite per gal. in 3 equal stages using 75# Unibeads between stages.
7. Pull 2 7/8" O.D. Frac tubing & run 2 3/8" O.D. Production tubing.
8. Cweb until flowing, test, and return to production.

I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

Assistant District

TITLE Superintendent

DATE November 3, 1969

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NOV 4 1969

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse