UNITED STATES **DEPARTN**

SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

MENT	OF	THE	INTERIOR	verse si	de)	on	re-
FOLO	GICA	II SH	RVFV				

G	SEOLOGICAL SURVEY		LC-061	869
	ICES AND REPORTS tals to drill or to deepen or plu TION FOR PERMIT—" for such	ON WELLS g back to a different reservoir.		ALLOTTEE OR TRIBE NAME
1. OIL CAS WELL OTHER 2. NAME OF OPERATOR	Injection Well		8. Cott on	
TEXACO Inc. 3. ADDRESS OF OPERATOR	Uebbe V. V.		WELL NO.	Draw Unit
4. Location of Well (Report location el- See also space 17 below.) At surface	Hobbs, New Mexico learly and in accordance with a	88240 ny State requirements.*	10. FIELD ANI	D POOL, OR WILDCAT
Well is locate from the East Unit Letter 0.	ed 990' from the So line of Section 21	outh line and 2310' L, T-25-S, R-32-E,	11. SEC., T., R SURVEY	Delaware ., M., OR BLK. AND OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY O	T-25-S, R-32-E
Regular	3388.6' GR		Lea	New Mexico
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or	Other Data	

NOT	ICE OF	INTENTION TO:		SUB	SEQUE	NT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	 į	SHOOTING OR ACIDIZING	Х	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Note: Report res Completion or Reco	ults of mpleti	multiple completion on Well ion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work on subject well has been completed:

- Ran tracer survey to confirm interval of channel.
- 2. Pulled tubing and packer.
- Ran tubing and set at 46441.
- Ran temp survey and pump in tracer. Unable to obtain stabilize profile. 4.
- Pulled tubing abd cleaned out casing w/sand pump 4672'-4754'. 5.
- Ran tubing and packer. Loaded casing annulus w/inhibited water. 6.
- Acidized casing perforations 4630'-4676' w/1000 gals 15% NEA in 4 250 gal stages w/250# salt between stages.
- Returned in injection.

8. I hereby certify that the foregoing is true and corre-		Assistant District Superintendent	DATE _	3 - 24 - 7 <u>1</u>
(This space for Federal or State office use) APPROVED BY	TITLE	ACCEPTED FO	R RECORD	
CONDITIONS OF APPROVAL, IF ANY:		MAR 25	1971	
	See Instructi	ons on Reversal Side GEOLOGIC HOBBS, NEV	DAL SURVEY V MEXICO	