

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO Inc.		Cotton Draw Unit	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Cotton Draw Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 660' from the North Line and 2310' from the East Line of Section 28, T-25-S, R-32-E, Unit Letter B, Lea County, New Mexico.		9. WELL NO. 51	
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Paduca Delaware	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3397' (DF)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-25-S, R-32-E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The Following Work has been completed on subject well:

1. Pull rods and tubing.
2. Perforate 4-1/2" casing w/2 JSPF from 4658' to 4670'.
3. Run 2-7/8" tubing w/packer to 4670' and spot 50 gals 15% acid over new perforations.
4. Pull tubing to 4600' and set packer.
5. Acidize w/450 gals 15% acid.
6. Frac w/20,000 gals gelled lease crude w/1# 20/40 sand per gal, 25#/1000 gal Mark II adomite and 40#/1000 gal gelling agent in 3 equal stages. Follow each stage w/50# unibeads.
7. Pull 2-7/8" tubing w/packer, run 2-3/8" tubing, swab, run rods, test and return to production.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District  
Superintendent

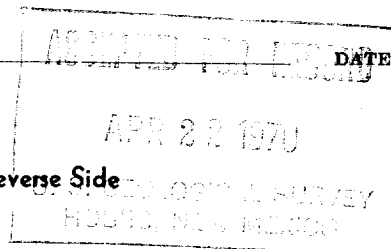
DATE April 21, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side