STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
BANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
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	40. 0/ 10*169 Attelves	OIL CONSERVATION DIVISION	
	DISTRIBUTION	P. O. BOX 2088	Form C-103
	BANTAFE	SANTA FE NEW MEXICO 87501	Revised 10-1-78
	FILE		
	U.S.O.S.		5a. Indicate Type of Lease
	LAND OFFICE		State Fee
	OPERATOR		5, State Oil & Gas Lease No.
	A		B-229
	SUND	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DETPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RITICH FOR PERMIT —" IFORM C-1011 FOR SUCK PROPOSALS.)	
1.	OIL X GAS WELL	OTHER-	P. O. BOX 2088 A FE, NEW MEXICO 87501 Sq. Indicate Type of Lease State State Fee 5, State OII 6 Gas Lease No. B-229 EPORTS ON WELLS EFFIN OF PLUG ARCA TO A DIFFERENT RESERVOIR. 7. Unit Agreement Name 8. Farm of Lease Name Arnott Ramsay"A" 9, Well No. 10. Field and Pool, or Wildeat Jalmat (Show whether DF, RT, GR, etc.) 3254 D Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: ABANDON REMEDIAL WORK COMMENCE ORILLING OPNS. ALTERING CASING PLUG AND ABANDONMENT
2. N	ame of Cperator		8. Farm or Lease Name
	Sam D. Ares		Arnott Ramaav"A"
3. A	ddress of Operator		9. Well No.
	c/o Oil Reports &	Gas Services, Inc., Box 763, Hobbs, NM 88240	1
4. L	ocation of *ell		10. Field and Pool, or Wildcat
	UNIT LETTER C	660 FEET FROM THE North LINE AND 1980 FEET FROM	Jalmat
		TION 2 TOWNSHIP 258 RANGE 36E NMPM.	
III		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
\overline{D}		3254	Lea
16.	Check	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
PER	FORM REMECIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEM	PORAFILY ASANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PUL	L DR ALTER CASING		Yates Gas Sand

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

> Work began 8/23/80. Set EZ drill bridge plug at 3355 & cap with one sack cement. Perforate 3274 to 3286 with 10 holes. Treated with 500 gallons mud acid, swab dry, slight show gas. Frac with 6,000 gallons gelled KCl water, 6,000 gallons CO2, 16,000# sand. Flowed load. 9/1/80 flowed 26 bbls oil, no water, 75 MCF gas,24 hours.

18. I hereby certify that the information above is true	and complete to the best of my knowledge and belief	f.
SIGNED / Canonellates	TITLE Agent	DATE 9/17/80
Specific		
PPROVED BY	YITLE	DATE TO THE STATE OF THE STATE