

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Bravo Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address MNA ENTERPRISES LTD CO. c/o OIL REPORTS & GAS SERVICES, INC. POST OFFICE BOX 755 HOBBS, NEW MEXICO 88241		OGRID Number 124768
		Reason for Filing Code CH Effective 02/01/96
API Number 30 - 0 25-09752	Pool Name LANGLIE MATTIX OU-SR	Pool Code 37240
Property Code 005765	Property Name W.F. HANAGAN	Well Number 003

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
L	12	25S	36E		2310	SOUTH	990	WEST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	12	25S	36E		2310	SOUTH	990	WEST	LEA

Lee Code P	Producing Method Code P	Gas Connection Date 01/05/64	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
---------------	----------------------------	---------------------------------	---------------------	----------------------	-----------------------

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	NAVAJO REFINING CO. P. O. BOX 159 ARTESIA, NM 88211-0159	1162510	O	K-12-25S-36E
020809	SID RICHARDSON GASOLINE 1ST CITY BANK TOWER 201 MAIN ST, FORT WORTH, TX	1162530	G	K-12-25S-36E

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Laren Holler Bygh</i>		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Approval Date: FEB 23 1996	
Printed name: LAREN HOLLER Title: AGENT			
Date: 02/16/96	Phone: (505) 393-2727		

If this is a change of operator fill in the OGRID number and name of the previous operator			
SIDNEY LANIER	<i>Laren Holler</i>	LAREN HOLLER	AGENT
Previous Operator Signature		Printed Name	Title
			Date
OLD OGRID #020812			

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED

22. The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from the property, if this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
24. The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MODOA/R drilling commenced
26. MODOA/R this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string
34. The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MODOA/R that new oil was first produced
36. MODOA/R that gas was first produced into a pipeline
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
39. Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
47. The method used to test the well:
 - F Flowing
 - P Pumping
 - S Swabbing
 If other method please write it in.
48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
49. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
50. MODOA/R that this completion was first connected to a gas transporter
51. The permit number from the District approved C-129 for this completion
52. MODOA/R of the C-129 approval for this completion
53. MODOA/R of the expiration of C-129 approval for this completion
54. The gas or oil transporter's OGRID number
55. Name and address of the transporter of the product
56. The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
57. Product code from the following table:

G	Gas
O	Oil
58. Report all gas volumes at 15.025 PSIA at 60".
59. Report all oil volumes to the nearest whole barrel.
60. A request for allowable for newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
61. All sections of the form must be filled out for allowable requests on new and recompleted wells.
62. Fill out only sections I, II, III, IV and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
63. A separate C-104 must be filled for each pool in a multiple completion.
64. Improperly filled out or incomplete forms may be returned to operator unapproved.
65. Operator's name and address
66. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
67. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

 If for any other reason write that reason in this box.
68. The API number of this well
69. The name of the pool for this completion
70. The pool code for this pool
71. The property code for this completion
72. The property name (well name) for this completion
73. The well number for this completion
74. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.
75. The bottom hole location of this completion
76. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
77. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
78. MODOA/R that this completion was first connected to a gas transporter
79. The permit number from the District approved C-129 for this completion
80. MODOA/R of the C-129 approval for this completion
81. MODOA/R of the expiration of C-129 approval for this completion
82. The gas or oil transporter's OGRID number
83. Name and address of the transporter of the product
84. The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
85. Product code from the following table:

G	Gas
O	Oil