Submit 5 Cories
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator M & B Petroleum Address c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective 11/1/91 П Dry Gas Recompletion Oil Change in Operator Casinghead Gas X Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Kind of Lease Lease No. State,xRedenakor Fee Brown Jalmat Tansill Y-SR Location 1690 Feet From The North Line and 1870 _ Feet From The ___West Section Township <u> 25S</u> Range 36E , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) \boxtimes Koch Oil Company P.O. Box 2256, Wichita, KS 67201 Name of Authorized Transporter of Casinghead Gas \bowtie or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline Co. 1st City Bank Tower, 201 Main St, FtWorth TX If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ Wound Holles By_ Signature Donna Holler Agent

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

10-31-91 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-393-2727

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.