Appropriate District Office DISTRICT I P.O. Box, 1980, Hobbit, NM 88240

DISTRICT II P.O. Drawer DD, Arteda, NM 88210

Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVIS_ON

P.O. Box 2088

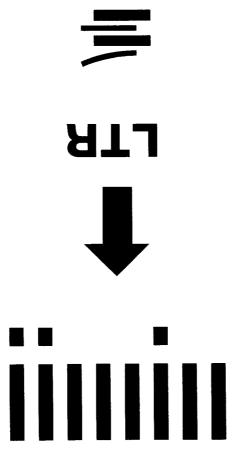
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Britos Rd., Aricc, NM 87410

1. Rio Brizos Rd., Artec, NM 87410	REQUEST :	FOR ALLOWA	BLE AND AUTHO IL AND NATURAL	RIZATION GAS	
Openior Hal J. Rasmusse				Well	APINO
Address			701	<u> </u>	
310 W. Wall, Su Reason(s) for Filing (Check proper box)	ite 906, Mid	Iland, TX 79	Other (Please e	xplain)	
New Well	٠,	In Transporter of: Dry Gas Condensate			
16.1		P. O. Box 1	959, Midland, I	'exas 79'	701
II. DESCRIPTION OF WELL					
Leus Nime SHOLES B-25		Jalmat Y	din g F ormation ates, 7 Rvs. Ta	Conta	of Lesse No. Federal or Fee 07/0325812
Location Unit Letter	: 1650	Feel From The _	N Line and 1	650_F	cel From TheUoc
Socioo 25 Towashi	25S وا	Range 36E	, NMPM,	Lea	County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATO	n	ND	
Name of Authorized Transporter of Oil	or Cond	len tale	Address (Give address to	which approved	copy of this form is to be sent)
Name of Authorized Transporter of Casin GPM Gas Corporatio		or Dry Gas	4044 Penbro	ok, Odes	l copy of this form is to be sent) sa, TX 79762
If well produces oil or liquide,	Uait S∞.	Twp Rge	Is gas actually connected	7 When	. 7
If this production is commingled with that IV. COMPLETION DATA	(nom my other lease o	or pool, give comming	pling order number:		
	Oil We	:II Gas Well	New Well Workover	Deepen	Plug Back Samo Res'v Diff Resv
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.
•	N. Charles	To amotio o	Top OlVGas Pay		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					
Perforzuoas					Depth Casing Shoe
			CEMENTING RECO		0.000.051/51/5
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SE	:T	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE			Just and a Confest 24 house
OIL WELL (Test must be after re Date First New Oil Rup To Teak	ecovery of total volume	e of load oil and musi	Producing Method (Flow,	μοναδίε for thu puπφ, ξ α s lift, ε	depth or be for full 24 hows.)
Date First New Oil Run to 110k					Choke Size
Leogth of Tea	Tubing Pressure		Casing Pressure		
Actual Prod. During Test	Oil - Bble		Water - Bbls.		Gas- MCF
GAS WELL					Gravity of Coodenate
citial Prod. Test - MCF/D Length of Test		Bb.s. Condensate/MMCF		Olivily of Constitution	
esting Method (pital, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Choke Size
/I. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my by	tions of the Oil Conse hat the information giv	rvatioa	OIL CO		ATION DIVISION DEC 2 2 92
Signature Michael P. Jobe Agent			ByBINAL SIGNED BY JEERY SEXTON DISTRICT I SUPERVISOR		
Printed Name 12/17/92	915 6	Tuis 587–1664	Title		
Date	Tele	ephoos No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



Job separation sheet

5. LEASE

LHED STRIES

1. J.

DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	LC-032581(b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for producers to drill or to descend on the producers to drill or to descend on the producers to drill or to descend on the producers of the producers	7. UNIT AGREEMENT NAME NMFIL 8. FARM OR LEASE NAME STOKES B-25 9. WELL NO. 10. FIELD OR WILDCAT NAME SCANOLICES SEVER P., CTS 11. SEC., T., K., M. OR SLK, AND SLRVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: /650/FAL 1650/FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec. 25, T-255, R-36 E 12. COUNTY OR PARISH 13. STATE Lea NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATITIES OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB. AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT HEFORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is if measured and true vertical depths for all markers and cones pertillen.	estionally drilled, give subsurface locations and
MIRU. Pump 2000 gals. 15% HCL w/ iron sa	questering agent. Flush w/
30 bbls. produced water. Let mid stand!	•

ILLEGIBLE

Verbal approval received per Peter Chaster on July 2,1981.

			Set @	
18. I hereby certify that the foregoing is tr	ue and correct	Sixo Sup o So € DAT	E July 2, 1981	
/	(This space to Telecal			
APPROVED BY	1474 E	. p	ATE APPROVED	
	to, y law content o	1.	JUL 8 1981 JAMES A. GILLHAM DISTRICT SUPERVISOR	ą