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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A 36 25 36	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Maralo, Inc.			Humble State
Address of Operator			9. Well No.
P. O. Box 832, Midland, Texas 79702 0832			3
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E NMPM.			Jalmat Yates 7 Riv. Tansil
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3000' GL			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

PROPOSED OPERATION: EVALUATE YATES FOR GAS

Set RBP near 2838', spot 150 gals "mud cleanout acid" from 2824' up hole to approximately 2724'. RU perforators w/4" carrier gun, premium charges and shoot Top to Bottom w/one 1/2" JSPF from 2739' to 2824' (22 holes).

Run tbgs. w/7" csg. packer to set near 2675' and acid treat Yates perforations with 2500 gals acid in 5 - 500 gal stages w/10 ball sealers between stages.

Shut in, record pressures and evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO. Brenda Caffman TITLE Production Clerk DATE 9-22-81

ORIG. SIGNED BY Les Clements TITLE Oil & Gas Insp. DATE 9-22-81

CONDITIONS OF APPROVAL, IF ANY