

GAS-OIL RATIO TESTS

Operator	Pool		County		Completion	Special								
	TEXACO PRODUCING INC.	JALMAT	LEA	LEA										
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	CHOKE SIZE	TYPE OF TEST - (X)	Scheduled	DAILY ALLOWABLE	Length of Test Hours	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBLS	
		U	S	T	R		<input type="checkbox"/>			WATER BBLS	GRAV. OIL	OIL BBLS	GAS M.C.F.	
COOPER JAL UNIT	128	E	19	24S	37E	10/9/85P	-	10	24	114	37.5	54	33	605
LANGLIE MATTIX	OIL 228			GAS				2	24	25	37.5	12	7	133
JALMAT	788							8	24	89	37.5	42	26	472

DHC - ADMINISTRATIVE ORDER NO. DHC R-5590

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*R. Frank Gray*  
(Signature)

DIST. OPR. MGR.  
(Title)

10/29/85  
(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 501 and appropriate pool rules.