

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

5. Lease Designation and Serial No.
 #LC-057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 G.L. Erwin B Fed NCT-1 #4

9. API Well No.
 30-025-22058-11236

10. Field and Pool, or Exploratory Area
 Langlie Mattix SRQNGB

11. County or Parish, State
 Lea County, NM

JUL 25 10 45 AM '91
 SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Texaco Exploration & Production Inc.

3. Address and Telephone No.
 P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit Letter H, 1990 FNL, 660 FEL,
 Section 26, T-24-S, R-37-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PROCEDURE

- 1) Inform BLM 24 hours prior to commencement of plugging.
- 2) MIRU. Install BOP. Rig up wireline.
- 3) Run CBL and find TOC. Perf 2 squeeze holes at 1108'.
- 4) TIH with work string and tag CIBP. Load hole with salt gel mud; 10# brine and 25# gel/ Bbl. Pump 20 sx plug from 2546'-2446' or TOC but no higher than 100' under the base of the salt section at 2337'.
- 5) Establish circulation and fill casing annulus and casing with 415 sx. This includes 10% extra cement. Adjust volume if necessary.
- 6) POH. Fill casing and annulus from surface with 1" tubing if necessary.
- 7) Cut off wellhead and install dry hole marker. Clean location.
- 8) Restore surface as per Federal requirements.

(see reverse)

14. I hereby certify that the foregoing is true and correct

Signed W. Johnson Title Engr. Asst. Date 7/24/91

(This space for Federal or State office use)

Approved by David H. Glass Title ... Date 8/5/91

Conditions of approval, if any:

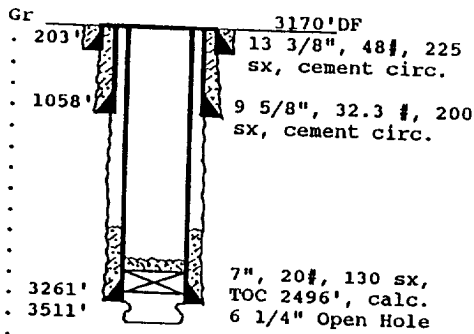
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

PO-113
(5/91)

OPERATOR: Texaco Inc. Lease: G.L. Erwin B NCT-1 #4
 FOOTAGE LOCATION: 1980 FNLx 660 FEL Sec./Twn/Rng: Unit H, Sec 26, T-24-S, R-37-E
Lea County, New Mexico

SCHEMATIC



Tops:
 Salt 1101'-2337'
 Yates 2474'
 Queen 3261'

TABULAR DATA

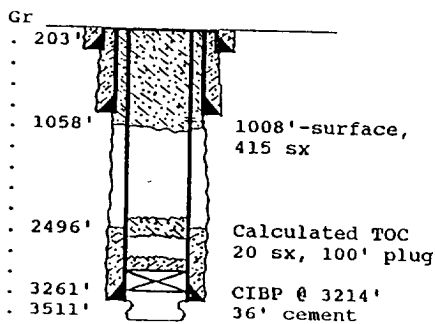
Surface Casing: Set at 203'
 Size 13 3/8", 48# Cemented with 225 sx.
 TOC surface ' determined by circulation
 Hole Size 17 1/4" Comp. Date 11-22-48
 Intermediate casing: Set at 1058'
 Size 9 5/8, 32.3# Cemented with 200 sx.
 TOC surface ' determined by circulation
 Hole Size 12 1/4"
 Production Casing: Set at 3261'
 Size 7", 23# Cemented with 130 sx.
 TOC 2469 ' determined by calc. **
 Hole Size 8 3/4" **(estimate 75% fill)
 Open Hole Interval:
3261 ' to 3511 ' Size 6 1/4"
 Nitro Shot 580 Qts LNG, 3354' - 3485'

PLUG AND ABANDON DATA

PO-113
(5/91)

OPERATOR: Texaco Inc. LEASE: G.L. Erwin B NCT-1 #4
 FOOTAGE LOCATION: 1980 FNLx 660 FEL Sec./Twn/Rng: Unit H, Sec 36, T-24-S, R-37-E
Casing integrity tested 10-22-86, 500 psi/ 15 min - OK Lea County, New Mexico

SCHEMATIC



PLUGGING DATA

Surface Plug:
 Size 1108'-surf. Cemented with 415 sx.
 ** Includes 10% extra cement volume.
 Class 'H' Cement, 1.18 cu ft/ sx
 Intermediate Plug(s):
 Size 2546'-2446' Cemented with 20 sx.
 Surface plug covers top of salt section.
 Intermediate plug covers base of salt.
 Producing Zone Plugs:
 Size CIBP, 36' Cemented with 7 sx.
 Retainer set at approximately 2675'
 Retainer covers base of salt section.
 CIBP set @ 3214' on 9-30-86, cap w/ 36' cement.

AUG 03 1991