

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0321613	
2. NAME OF OPERATOR TAHOE ENERGY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3909 W. Industrial, Midland, Texas 79703		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L, 1980' FSL & 660' FWL, Section 26, Twp 24-S, Rng 36-E, Lea County, New Mexico		8. FARM OR LEASE NAME Jack B 26	
14. PERMIT NO. NA		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3200 GR		10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7-R Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T24S, R37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Workover

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Installed electric lines and poles
- 2) MIRU completion unit; squeeze Yates perforations 2720'-2828' w/100 sx class C to 2000#;
- 3) RU reverse unit; drill out cement test to 2000#; held ok
- 4) Drill out Baker DA packer @ 3312'; and cleaned out to 3460';
- 5) Ran 107 jts 2-3/8" 4.7# EVE tubing; end of tubing @ 3292'; 1 25/32" SN @ 3276'; ran 130 25' x 3/4" sucker rods, 2" x 1-1/2" x 12' ARNA-C pump;
- 6) Pot. test on 10-17-88; P/25 BO + 45 BW + 24 MCF; Oil gravity 40°; GOR: 9600:1

RECEIVED

OCT 27 1988

MOBBS, NEW MEXICO

RECEIVED  
OCT 28 10 50 AM '88  
CARRILLO  
ARCHIVE

I hereby certify that the foregoing is true and correct

SIGNED J. A. Freeman TITLE President DATE 10/25/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NOV 3 1988

SJS

\*See Instructions on Reverse Side

CARRILLO, NEW MEXICO

2A Salmat  
RECEIVED BY THE BLM