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| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRODUCTION OFFICE | | | |

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: Crown Central Petroleum Corporation

Address: 1010 Bank of the Southwest Building, Houston, Texas 77002

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner: Sunset International Petroleum Corporation
2400 Fidelity Union Tower, Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------------|---------------------------|----------------------------------------------------------------------------------|----------------------------------------|-------------------------------------------|
| Lease Name <u>Jacks B-26</u> | Well No. <u>3</u> | Pool Name, including Formation <u>Langlie-Mattix</u> <u>7-Rivers Queen</u> | Kind of Lease State, Federal or Fee | Lease No. <u>NMO</u> <u>0321613</u> |
| Location | | | | |
| Unit Letter <u>L</u> | <u>1980</u> Feet From The | <u>S</u> Line and | <u>660</u> Feet From The | <u>W</u> |
| Line & Section <u>26</u> | Township <u>24S</u> | Range <u>37E</u> | NMPM, <u>Lea</u> | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Shell Pipe Line Company</u> | <u>P. O. Box 2648, Houston, Texas 77001</u> |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>El Paso Natural Gas Company</u> | <u>P. O. Box 1492, El Paso, Texas</u> |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | |
|--------------------------------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of C | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, etc.) | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | Depth Casing Shoe | | |

ILLEGIBLE

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. R. Thompson
(Signature)
Agent
(Title)

OIL CONSERVATION COMMISSION

APPROVED NOV 15 1971, 19____

BY John W. Rungan
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on newly completed wells.

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APR 21 1971

OIL CONSERVATION COMM.
HOODS, E. H.