

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER WATER INJECTION
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator
1300 Wilco Building, Midland, Texas 79701
7. Unit Agreement Name
Langlie-Jal Unit
8. Farm or Lease Name

4. Location of Well
UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 31 TWP. 24-S RGE. 37-E NMPM
12. County
Lea

15. Date Spudded Originally 6-20-39
16. Date T.D. Reached This Compl. 7-30-76
17. Date Compl. (Ready to Prod.) 8-8-76
18. Elevations (DF, RKB, RT, GR, etc.) 3243' GR
19. Elev. Casinghead ---

20. Total Depth 3631'
21. Plug Back T.D. 3575'
22. If Multiple Compl., How Many ---
23. Intervals Drilled By: Rotary Tools 0-3631 Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
3330'-3570' Seven Rivers Queen
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Microlaterolog-Microlog, Dual Laterolog, Compensated Neutron-Formation Density
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	400'	15 1/2"	150 Sx.	Circ.
7"	22#	3399'	8 5/8"	300 Sx.	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3296	3631	120 Sx.	---

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3275'	3275'

31. Perforation Record (Interval, size and number) With 2 JSPF 3330'
34, 56, 59, 78, 82, 85, 3415', 21, 24, 46, 58, 65, 77, 81, 89, 93, 99, 3503', 11, 30, 33, 36, 39, 56, & 70 (Total 52 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3330-3570'	Treated w/1500 gal. 15% NE Acid, then acidized w/2000 gal. 15% NE and 1500# Rock salt.

33. NOTE: No Test - Water Injection Well PRODUCTION
Date First ~~Produced~~ Inj. 8-8-76
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Injection

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Microlaterolog-Microlog, Dual Laterolog & Compensated Neutron-Formation Density Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. [Signature] TITLE Gas Measurement Analyst DATE August 11, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anby _____ 1123'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1218'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2700'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2891'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3118'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3427'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche	3382'	3425'	43	Lime
20	135	115	Caliche & Sand	3425'	3429'	4	Sand
135	189	54	Red Rock	3429'	3439'	10	Lime
189	291	102	Red Rock & Sand	3439'	3448'	9	Sand
291	405	114	Red Rock & Sand Shells	3448'	3452'	4	Lime
405	601	196	Red Rock & Sand	3452'	3462'	10	Soft Sand
601	814	213	Red Beds	3462'	3472'	10	Lime
814	1123	309	Red Rock & Gyp	3472'	3477'	5	Sand
1123	1218	95	Anhydrite	3477'	3492'	15	Lime
1218	1280	62	Salt & Red Rock	3492'	3497'	5	Sand
1280	1316	36	Anhydrite	3497'	3516'	19	Lime
1316	1623	307	Anhydrite, Salt & Potash	3516'	3538'	22	Lime & Sand
1623	1648	25	Anhydrite	3538'	3540'	2	Lime
1648	1720	72	Potash & Salt	3540'	3631'	91	Lime & Sand TD
1720	1744	24	Anhydrite & Gyp				
1744	1900	156	Anhy. Salt, Potash & Redbed				
1900	2409	509	Anhy. Salt & Potash				
2409	2506	97	Anhy. & Red Rock				
2506	2630	124	Anhy, Red bed & Salt				
2630	2700	70	Salt				
2700	2750	50	Anhydrite				
2750	2893	143	Lime				
2893	2910	17	Lime & Sand				
2910	2923	13	Lime				
2923	2976	53	Lime, Sand & Shale				
2976	3002	26	Lime				
3002	3057	55	Lime & Sandy Shale				
3057	3371	314	Hard Lime				
3371	3382	11	Sand				

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CONSERVATION COMMISSION
DENVER, CO.