NEW 'TXICO OIL CONSERVATION COMM' NON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Julian E. Simon (Company or Operancy) K. Sec. 33. T. 24 S., R. 37 E., NMPM. Langlie-Mattix Pool Lea Please indicate location: Please indicate location: D				Hobbs New Mexico 1-5-60 (Place) (Date)
Julian E, Simon Woolworth Well No. 3 in NE 1/2	YE ARE	HERERY	REQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Company of Operators	Jul	ian E.	Simon	Woolworth wall No 3 :- NE / SE
Please indicate location: D C B A Please indicate location: D C B A PRODUCING INTERVAL Perforations 3498—3507, 3519—3526 Done Hole Casing Shoe 3624 Tubing 3522 DI Nett IEST - Natural Prod. Test: 24 bbls.oil, 0 bbls water in 24 hrs, min. Size with a bbls.oil, bbls water in bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil, bbls water in hrs, min. Size with a bbls.oil bbls.oil, bbls water in hrs, min. Size with a bbls.oil bbls.oil bbls.oil bbls water in hrs, min. Size with a bbls.oil bbls.oi	((company or	Operator)	(Lease)
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Sire Free Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals Spearhead Acid, Sandfrac 15,000 gals lease oil 15, and Transporter Shell Oil Co. Gas Transporter Shell Oil Co. Gas Transporter El Paso Natural Gas Co. Thereby certify that the information given above is true and complete to the best of my knowledge. Julian E. Simon (Company or Operator) OIL CONSERVATION COMMISSION By: Agent Title Agent Send Communications regarding well to:				
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Address P. O. Box 2076, Hobbs, New Mexico			/	