FORM C-128
Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE IN:	STRUCTIONS FOR COM			THE REV	ERSE SIDE	
				<u> </u>			
Operator J. C. WILLIAMSON					Well No.		
Unit Letter		ES FEDER		<u> </u>			
C	1			HAST	1		
Actual Footage Le	ocation of Vell:						
900		NORTH line and	1650	feet	from the	WEST	line
Ground Level Elec	v. Producing Fo	ormation	Pool				Dedicated Acreage:
3123,8	Ellenbu	rger	Nort	th Justi	S		An Acres
/		· · · · · · · · · · · · · · · · · · ·	· ************************************				***************************************
			oland to appro	priate the p	roduction e	ither for his	nself or for bimself and
		•		•			
2. If the answer t	Section Township Range County LEA cention of Vell: Producing Fernation Ellenburger The only owner in the dedicated acreage outlined on the plat below? YESNO("Owner" means the person the to drill into and to produce from any pool and to appropriate the production either for binnell on for binnell and 3-29 (a) MISA 1935 (Comp.) Quantion one in "no," have the interests of all the owners been consolidated by communitization agreement or other— NO If answer is "yes," Type of Consolidation Quantion two is "no," list all the owners and their respective interests below: Land Description SECTION 8 CERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the best of my involvidge and belief. Nam						
		SECTION A WESTATES FEDERAL Township 25 SOUTH Range 37 EAST LEA NONTH line and 1650 feet from the WEST line ornation Pool NOTTH JUSTIS the dedicated acreage outlined on the plat below? YES V NO ("Ouner" means the percon d to produce from any pool and to appropriate the production either for himself on for himself and 35 Comp.) 100, "have the interests of all the owners been consolidated by communitization agreement or other- fanswer is "yes," Type of Consolidation 100," list all the owners and their respective interests below: Land Description CERTIFICATION I hereby certify that the information in SECTION A above is true and com- plets to the best of my knowledge and belief. Name Company Date Company Company Thereby certify that the information in SECTION above is true and com- plets to the best of my knowledge and belief. Name Company Date Company Date Company Date All hereby certify that the information in SECTION is any plotted from the plat in SECTION is any plotted from field agree of section and corrected the best of my land ledge and belief. Date Surveyer, JOHN M WEST Date All All Surveyer, JOHN M WEST Date All All Surveyer, JOHN M WEST Date All All Surveyer, JOHN M WEST					
Owner		,				· 	
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		45.651.611.5				1	
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1650	•					1	1
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		l '	!			Date	J. C. WILLIAMSON
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	1					Register	ed Professional Engineer
: 1	1				1	and/or Le	and Surveyor, JOHN W. WEST
L	<u> </u>					10	1 11/1 1
270 ((6)	200 (230 400 7	**************************************				Om to	an W Was
0 330 660 9	990 /32 0 /660 /5	100 2310 2640 200	20 <i>150</i> 0	<i>1000</i> 5	00 E	N. M.	P.E. & L.S. NO. 676

COUNTY Lea FIELD JU	stis	5	TATE N.M.	ио.О	ממע	
opr U.S. Smelting, Refi	ning & Mining	Comman	v	MAP		
NO. 9 LSE Westates-Fede	_	1	J			
sec. 1 т. 25S R 37I	CO-ORD.					
oc. 990' fr N Line & 1650	O' fr W Line	of Sec		<u> </u>		
Re- MI. FROM Temp. A		CLASS.			1211766	
spud. 4-30-63 -сомр. 6-9-63	FORMATION	DATUM	FORMAT		131 L&S	
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	Woodford Sh					
CSG. & SX.	7570					
5½'' 7699' 620	1 73,9					
						
BG. DEPTH SIZE						
LOGS EL GR RA IND HC A						
	NTD 8522'	sh	PB			
PROD INT. (DAILY RATE)	BS&W GH	GOR G	TY C. P.	T. P.	HRS.	
TEME	PORARILY ABANI		., <u>., .</u>	1. F.	TEST	
	GIGIRLET ADAM	JUNED	······································			
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CONT.						
DATE		ROP DEPT	<u>н 8800'</u>	TYP		

F.R. 5-9-63, Ellenburger. OWDD, OTD 7645'. Orig. J. C. Williamson, P&A. Elev. 3131' L&S PD 8800'. NTD 8522' sh., WOC. 5-13-63 NTD 8522', PB 7652', prep to test. 5-20-63 Perf 24 shots 7406-18', treated 500 gals acid, re-treated 3000 gals acid. No shows oil or gas. 5-27-63 NTD 8522', PB 7652', tstg. NTD 8522', PB 7652', tstg. 6-3-63 NTD 8522', PB 7652', tstg. NTD 8522', PB 7652', tstg. 6-10-63 6-17-63 Perf 7307-7366', treated 2500 gals acid, swbd dry. Perf 7144-7224', treated 2500 gals acid, swbd dry. Perf 6997-7110', treated 2000 gals acid, swbd dry. Perf 6525-6590' (Abo), treated 3500 gals acid, re-treated 15,000 gals acid + 7000 gals oil, swbd 143 bbls salt wtr in 24 hrs., $\bar{\text{NS}}$.

U.S. Smelting, Refg. & Mining Co., #9 Westates-Federal - Sec. 1-25S-37E

-cont'd- Perf (Drinkard) 6440-85', treated 500 gals acid, swbd 68 bbls salt wtr, w/tr. oil in 12 hrs.
Perf 6405-6420', treated 500 gals acid, swbd 61 bbls salt wtr, w/tr. oil in 9 hrs.
Perf (Blinebry) 5422-32', treated 2500 gals acid, SOF 20,000 gals + 30,000# sd.
Swbd 2.75 BLOPH (Did not recover load).
(Holding for future salt water disposal well).