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State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

| | | |
|---|--|-------------------|
| Operator Bridge Oil Company, L. P. | | Well API No. |
| Address 12404 Park Central Drive, Suite 400, Dallas, TX 75251 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | Effective 11/1/91 |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | | |

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|---|-----------|
| Lease Name Humphrey Queen Unit | Well No. 8 | Pool Name, Including Formation Langlie Mattix 7 Rivers Queen | Kind of Lease State, Federal or Fee <input checked="" type="radio"/> | Lease No. |
| Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>25S</u> Range <u>37E</u> , <u>NMPM</u> Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|--|---|------------------|--------------------|--------------------|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, TX 77252 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Carbon & Gasoline Co. | Address (Give address to which approved copy of this form is to be sent) 201 Main St., Suite 3000, Ft. Worth, TX 76102 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit <u>F+K</u> | Sec. <u>3</u> | Twp. <u>25S</u> | Rge. <u>37E</u> | Is gas actually connected? <u>Yes</u> When? <u>UNKNOWN</u> |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Irene Wright
 Signature
 Irene Wright Regulatory Analyst
 Printed Name
 11/8/91 214/788-3300
 Date Telephone No.

OIL CONSERVATION DIVISION
 NOV 18 1991

Date Approved _____

By Paul Kautz Orig. Signed by
 Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 15 1991

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HOBBS OFFICE