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Address										
312 HBF Building Reason(s) for filing (Check proper box) New We:1 Recompletion										
					hange in Ownership $oximes$					
					Change in Ownership S If change of ownership give name and address of previous owner					

	SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION CC SSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Ellective 1-1-65		
1.	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	_ GAS		
	Getty Reserve Oil, Inc.					
	312 HBF Building, Midland, Texas 79701					
	Reason(s) for filing (Check proper box New We!!	Change in Transporter of:	Other (Please explain)			
	Recompletion Change in Ownership	CII Dry C	This change	effective 1-23-80		
	If change of ownership give name and address of previous owner	Reserve Oil, Inc.,	312 HBF Building, Mid	land, Texas 79701		
11.	DESCRIPTION OF WELL AND LEASE					
	Winters "C"	Well No. Pool Name, Including 1 Jalmat Yat	, - - ·	Ledse No.		
	1 ") Feet From The South Li	tne and 1980 Feet From	n The East		
	Line of Section 7 Tow	nship 25-S Range	37-E , NMPM,	Lea County		
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G				
				roved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas Getty Reserve Oi		:	roved copy of this form is to be sent) Midland, Texas 79701		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Unknown		
	If this production is commingled with	that from any other lease or pool,		Unknown		
14.	Designate Type of Completion	Otl Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	· Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUDNIC CALINO				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
		R ALLOWABLE (Test must be a	ofter recovery of total volume of load off	l and must be equal to or exceed top allow-		
Ī	All. WEIL able for this depth or be for full 24 hours) Oute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water - Bb.s.	Gas-MCF		
I.						
ſ	GAS WELL Actual Prod. Toet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
v J. (VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			13			
			1/			
	00. 00	0. 90.	TITLE			
(Signature) Assistant District Manager (Fille) February 15, 1980 (Date)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on naw and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			