

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File, 1-Engr BDB, 1-Foreman CK
1-BB, 1-JA, 1-SH, 1-CP, 1-BK

Form O-101
Revised 1-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State	<input type="checkbox"/>	Form	<input checked="" type="checkbox"/>
7. State Oil & Gas Lease No.			

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 29
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 25S RANGE 37E N.M.P.M.	10. Field and Pool, or wildcat Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3140' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/1/84 TD @ 3085', 5 1/2" @ 2906', 8 5/8" @ 191' cmt circ. Rig up Baber and pull 96 jts of 2 3/8" tbg, 3070'. Ran 16 - 3 1/2" D.C., 4 3/4" HTCO DR-5, M.T. bit on 2 3/8" tbg. Tag fill @ 3061'. Clean out to 3085'. Drill 2 hours to 3090'. 30 bbls to load hole.

8/2/84 Trip for bit. TD @ 3188'. Made 98' 17 hrs, Bit #1, HTCO DR-5 mill, 3085-3142', 57' in 9 hours. Bit #2 HTCO Mill, 3142-3188', 46' in 10 hours, 2% KCL fluid, lost 150 bbls. Running J-55 bit.

8/3/84 Drill 4 3/4" hole to 3296', 108' hole, bit #3 J-55, 2% KCL fluid, lost 350 bbls, 70 RE 14,000#.

8/4/84 Drill 4 3/4" hole to 3450', 164' hole. Lost 500 bbls in last 24 hrs, 75 RPM, 14,000#.

8/5/84 Drlg. 3460-3560' (100') TD hole @ 4:50 A.M. Circ. clean, raise bit to 2900#.

8/6/84 Lower bit to 3560'. Circ. clean, TOH. Rig up Welex and ran GR/Neutron log from 3559-2559'. Ran caliper log 3559-2906. Rig down Welex. TIH w/ bit #5. Drill to 3585', 25'. Circ clean, raise bit to 2900'.

8/7/84 Lowered bit to 3585'. TOH. Ran 20 jts 4" 11.34#, J-55, FL-45 csg. (831'). Set @ 3585' Top @ 2754', float shoe @ 3583', float collar @ 3540'. Howco cmt 4" liner using 100 sxs class "C" plug down @ 12:30 P.M. w/ 1800#. Pull out of liner hanger, TOH.

8/8/84 TIH w/ 4 3/4" bit, tagged @ 2490'. Drlg. 30' cmt to 2520'. Circ. clean and tested 5 1/2" csg. Pump into @ 750#, @ 1 1/2 BPM. Continue drlg 2520-2550', tag up solid. TOH. Ran 3 1/4" bit, tag @ 2550', drlg cmt. to 2730'. Circ. clean. Pull bit to 2490'

I, Energy certify that the information given is true and complete to the best of my knowledge and belief.

BAB

SIGNED Eddie W. Seay TITLE Area Superintendent DATE August 21, 1984

SIGNED Dale R. Crockett TITLE Oil & Gas Inspector DATE AUG 27 1984

CONDITIONS OF APPROVAL, IF ANY:

8/9/84 Lowered 3 1/4" bit to 2720'. Drl'd cmt to 2767'. Fell out of cmt. Ran bit to 2971', had 5' stringer of cmt, fellout and ran bit to 3538', float collar. TOH. Ran 4 3/4" impression block to 2558'. Had cmt on face, 1 small mark, and a slight indentation of OD on one side. Rig up Welex. Attempted to run CBL, could not get below 2560'. Rig down Welex.

8/10/84 Ran 4 3/4" Klustrite tapered mill. Tagged @ 2559'. Milled to 2568'. Circ. hole clean. TOH. Ran bit to 2568'. Drlg. cmt 2568-2750', top liner. Circ. clean, TOH. Ran 3 1/4" OD bit, cleaned out to float collar. Circ. clean, TOH to 2100'.

8/11/84 TOH w/ 3 1/4" bit. PU & ran 5 1/2" to 2750', liner top tested to 500#, circ. 1 1/2 BPM. Tested csg up hole, found bad csg up to 2454'. Packer dragged 5-7 pts. to 2560'. Tested csg @ 2454' above pkr to 650#, OK. TOH.

8/13/84 Ran Otis 5 1/2" pkr, set @ 2436', test to 1000#, leaked off. Csg. leak from surface to 2439'.

8/14/84 Lay down all tools. Ran 96 jts 3068', set @ 3075'. Displace packer fluid. Rig down.

P&A Yates gas and recompleted in Jalmat . (Change in well name from Woolworth Well is presently shut in for evaluation. (#4 - South Langlie Jal Unit #29)

RECEIVED

AUG 22 1984

C.C.B.
HOBB'S OFFICE