

- 10/22 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
WO CL tbg.
- 10/23 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
WO CL tbg.
- 10/24 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
WO CL tbg.
- 10/27 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
WO CL tbg.
- 10/28 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
WO CL tbg.
- 10/29 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
WO CL tbg.
- 10/30 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
WO CL tbg.
- 10/31 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
WO CL tbg.
- 11/1 LANGLIE-MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
MIRU West Texas Well Serv SD unit, ran Baker PC 5½ type AD-1 tension pkr
on 37 jts 2-3/8 CL tbg & SD for nite.
- 11/3/69 Finish running CL tbg total 96 jts, loaded csg w/ TSW, set pkr @ 3033 w/
16,000# tension, inst'l wellhead, RD & Rel West Texas Well Serv SD unit @
11:00 a.m. 11/1/69, compl as WIW.
DROP FROM REPORT until inj starts.
- 12/30/69 LANGLIE MATTIX QUEEN UNIT #4-2, UNIT WELL #7, 3540 TD.
(Dropped from rpt 11/3/69)
Inj started 12/5/69 - rate 600 BPD - Inj TP-vac. Compl 10/22/69.
FINAL REPORT.