

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GP II Energy, Inc.

3. Address and Telephone No.

P. O. Box 50682, Midland, Tx., 79710, 915-684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

O, 990' FSL & 1980' FEL
S 17, T 25S, R 37E

5. Lease Designation and Serial No.

NM 0140978 acs

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910118570

8. Well Name and No.

Langlie Jal Unit #94

9. API Well No.

30-025-11635

10. Field and Pool, or Exploratory Area

Langlie Mattix TRUR Permian

11. County or Parish, State

Lea County, N. M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms, acidize
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-16-96 - 05-31-96

- MIRU. POOH w/ rods & pmp.
PU & RIH w/ 3 7/8" rock bit, 15 3 1/8" DCs on 2 3/8" & 2 7/8" tbg. Rig up foam unit w/booster. Unload well & ream out scale ring @ 3520'. Drill out shoe @ 3555'. Drill out inside old hole to 3565'. Circ clean. PU in liner.
- Drill new 3 7/8" hole to 3660'. Circulate hole clean.
- TOH. run PND log.
- Primer cord open hole interval from 3576'-3622' (46') Perf 4 1/2" liner, 3 SPF: 3259'-3262', 3266'-3270', 3276'-3284', 3306'-3311', 3326'-3335', 3352'-3364', 3368'-3379', 3382'-3385', 3390'-3394', 3397'-3407', 3415'-3426', 3432'-3436', 3450'-3454', 3456'-3462', 3464'-3469', 3471'-3475', 3478'-3481', 3488'-3491', 3512'-3514', 3524'-3532', 3547'-3549', 3554'-3558', 3564'-3566' (127' net 381 holes)
- Run tbg, (testing in hole) w/4 1/2" treating pkr. Set pkr @ 3160'.
- Bleed off dry gas from tbg. Check pkr. Readjust tension on pkr. Acidize w/10200 gals 7 1/2% NeFe, 115 tons CO₂ (70% quality foam), 5000# rock salt in 5 stages & 1020 gals methanol. Flow well back on 24/64.
- Recovered 30 bbls. Release pkr. TOH. RIH w/SN, & tbg. Set SN @ 3630'. (23jts 2 3/8', & 90 jts 2 7/8")
- RIH w/pump & rods. Hang well on.

14. I hereby certify that the foregoing is true and correct

Signed

Title PresidentDate 6-3-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

