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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Reserve Oil and Gas Company	7. Unit Agreement Name South Langlie Jal Unit
3. Address of Operator 201 First Savings Building, Midland, Texas 79701	8. Farm or Lease Name South Langlie Jal Unit
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>W</u> LINE AND <u>330</u> FEET FROM THE <u>S</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	9. Well No. 26
	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3084 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New Mexico Oil Conservation Commission Administrative Order WFX No. 426 approved the conversion of this well to a water injection well.

To convert this well to a water injection well, the following operations will be performed:

1. Pull pump, rods, and tubing.
2. Run GR correlation log and perforate various intervals 3212'-3268'.
3. Set bridge plug at 3275' in 3 1/2" casing.
4. Stimulate newly perforated interval. ~~Set packer at 3152' and run 2 3/8" tubing.~~
5. Remove bridge plug.
6. Clean out well to total depth of 3365'.
7. Run 2 3/8" internally cement lined tubing and Baker Model AD tension packer. Set packer at approximately 3152'.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Johnson TITLE District Manager DATE 7-31-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

8. Place inhibited fresh water above packer in tubing-casing annulus. Install pressure gauge on tubing-casing annulus.
9. Commence water injection operations.
10. Notify NMOCC of date water injection commenced.