B: 1 00°	
District Office	I DIVISION
OII ONSERVATION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-11650
DISTRICT II Santa Fe, New Mexico 87. P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE XX
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM (FORM C-101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A 7 Lease Name or Unit Agreement Name
. Type of Well: OIL OAS WELL WELL WELL WELL OTHER	MAGGIE ROSE
Name of Operator MARALO, INC.	8. Well No.
Address of Operator P. O. BOX 832, MIDLAND, TX 79702	9. Pool name or Wildcat JALMAT; TAN-YATES-7 RVRS (PRO GAS)
. Well Location	
Unit Letter M : 330 Feet From The SOUTH	Line and 330 Feet From The WEST Line
Section 18 Township 25S Rang	
10. Elevation (Show whether Di	(//////////////////////////////////////
. Check Appropriate Box to Indicate Na	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
RFORM REMEDIAL WORK PLUG AND ABANDON XX	REMEDIAL WORK ALTERING CASING
MPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
JLL OR ALTER CASING	CASING TEST AND CEMENT JOB
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THER:	OTHER:
2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	OTHER:
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