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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Maralo, Inc. Well API No. _____
Address P.O. Box 832 Midland, Texas 79702-0832
Reason(s) for Filing (Check proper box) ☐ Other (Please explain) _____
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☒ Condensate ☐
Change in Operator ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Maralo Jalmat Yates Unit Well No. 24 Pool Name, including Formation Jalmat Tansill Yates 7 Rivers Kind of Lease State, Federal or Fee Lease No. 24-F-18-25S-37E
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 18 Township 25S Range 37E , NMPM Lea _____ County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) P.O. Box 2648 Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) 201 Main Street Fort Worth, Texas 76102
Sid Richardson Casinghead Gasoline Company
If well produces oil or liquids, give location of tanks. Unit F Sec. 18 Twp. 25S Rge. 37E Is gas actually connected? Yes When? November 1, 1991

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - EIL 3/1/93
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Brenda Coffman
Signature _____ Agent _____
Printed Name _____ Title _____
2-24-92 (915) 684-7441
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION
Date Approved MAR 05 '92
By Paul Kautz Geologist
Title _____
FOR RECORD ONLY APR 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.