Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

63870

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L•	•	UIII	11101	OI II OIL	./1110 11/1	I OI I/ IL O						
Operator Bettis, Boyle & Stova	11						W	ell Ā	Pl No.			
Address	· · · · · · · · · · · · · · · · · · ·			<del></del>	017 540	0700						
P. O. Box 1240, Graha Reason(s) for Filing (Check proper box)	am, TX	76450	)	· <del></del>	817-549	-0/80 ier (Please expl	ain)					
New Well	,	Change in	Transpo	orter of:	_				_			
Recompletion	Oil		Dry G		GAS	TRANSPOR	RTER E	FF	ECTIVE	11/1/91		
Change in Operator   f change of operator give name	Casinghead	Gas 🛆	Conde	nsate		<del></del>						
and address of previous operator												
I. DESCRIPTION OF WELL			15		- <b>F</b>		12		Lease FE	- 1	ase No.	
Lease Name B. T. Lanehart Well No. Pool Name, Includ									ederal or Fee		/A	
Location		5.50	J							1.		
Unit Letter	- :	660	_ Feet Fi	rom The	Lic	e and	1.980	_ Fee	t From The	<u> </u>	Line	
Section 21 Township	255		Range	37E	, N	м <u>рм,</u> Le	a				County	
THE PROPERTY OF TRAIN	CROPTE	. OE O		ID BLATETI	DAT CAC							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conder		U NAIU	Address (Gi	ve address to w	hich appr	oved	copy of this fo	orm is to be se	nt)	
Shell Pipeline Compan	<u>y</u>		<del></del>			Box 2648						
Name of Authorized Transporter of Casing Sid Richardson Carbon	Gas	Address (Give address to which approved a 201 Main Street, Ft. W				copy of this form is to be sent) Iorth, TX 76102						
If well produces oil or liquids,		Sec.	Twp.	Rge.	<del></del>			When ?				
rive location of tanks.	<u>i                                    </u>		255		Yes				Unkno	wn		
f this production is commingled with that it.  V. COMPLETION DATA							33					
	<del></del>	Oil Well		Gas Well		Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Pandy to	l Dend		Total Depth	<u> </u>	J	l	DDTD		1	
Date Compl. Ready to Prod.					local Depair				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing F	ormation	1	Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe			
										<b>,</b>		
					CEMENT	NG RECOR			1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
		······································	•	<u> </u>								
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		l				<u> </u>			
OIL WELL (Test must be after re					be equal to o	r exceed top all	owable fo	r this	depth or be j	or full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing M	lethod (Flow, p	ump, gas	lift, et	c.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL			-	·	<u> </u>				L			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Situa-in)				Close Size			
VI. OPERATOR CERTIFIC	ATE OF	COMF	PLIAN	NCE								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and is true and complete to the best of my h			en abov	E	Date	n Annroys	od.	J	AN 07	'92		
dum Grao					Date	e Approve						
Signature					By_				MARKET STATE			
Kim Ligon	Prod	luctio		alyst	-,-		HAS EXPLOSE	1 10	oran edebi	£ 1+		
Printed Name January 3, 1992	817~	549-0	Title 780		Title		\n\		7KII Y	APF	<del>( } ()                                 </del>	
Date	<u></u>		ephone i	No.	FOR	RECC	ノドレ	(	NAF 1	* 11 [	, 50,0	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 E 1993