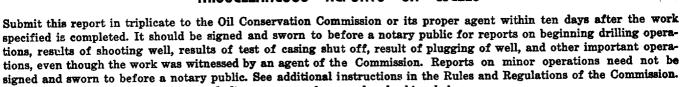
#### OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS



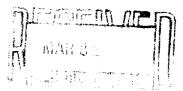
EPORT ON BEGINNING DRILLING OPERA- TIONS		
110110	REPORT ON REPAIRING WELL	I
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	THERWISE
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL		
	March 16, 1950 Monument, New	Mexico
IL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO entlemen:	Date Place	-/
ollowing is a report on the work done and the res	ults obtained under the heading noted above at the	INE
Amerada Petroleum Corporation	F. Stuart Unit "B" Well No. 1	in the
Company or Operator	Lease	
W/L of the SE/A of Sec. 22	, T , R , N	
anglie-Mattix Field,		
he dates of this work were as follows: Karch 1	1 to March 15,1950 Incl.	
otice of intention to do the work was (	submitted on Form C-102 on March 11,	19_ <b>50</b>
nd approval of the proposed plan was ( )	obtained (Cross out incorrect words.)	
Rigged up Mobil Unit and pulled 2-3	3/8" EUE Tubing. Ran Sand Pump and found	bottom
Rigged up Mobil Unit and pulled 2-3 Ran back with 4-3/4" bit alternatin 7 gals. of Dowell Plastic. Top of casing from 3280' to 3295' with 4 s and set at 3359' w/ seating nipple recovered 17.20 bbls. of oil and 4. on this well. Work-over complete	5-1/2" Casing set at 3306' 3/8" EUE Tubing. Ran Sand Pump and found ig with Sand Pump and cleaned hole out to plug at 3369'. Rigged up Lane-Wells and shots per foot. Ran back with 106 Jts. or at 3323'. Rigged up and swabbed well for 30 bbls. of water. Pumping Unit is now be grada Petroleum Corporation	33 <b>55.</b> perfora 2-3/8" r 9 hour
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Rigged up Mobil Unit and pulled 2-3 Ran back with 4-3/4" bit alternatin 7 gals. of Dowell Plastic. Top of casing from 3280' to 3295' with 4 s and set at 3359' w/ seating nipple recovered 17.20 bbls. of oil and 4. on this well. Work-over complete Vitnessed by Don Gordon Ame Name  Subscribed and sworn before me this	3/8" EUE Tubing. Ran Sand Pump and found in with Sand Pump and cleaned hole out to plug at 3369'. Rigged up Lane-Wells and shots per foot. Ran back with 106 Jts. of at 3323'. Rigged up and swabbed well for at 3323'. Rigged up and swabbed well for 30 bbls. of water. Pumping Unit is now in the sand Petroleum Corporation  Company  I hereby swear or affirm that the information gis true and correct.  Name  Position Assistant District Supering in Representing Amerada Petroleum Corporation	perforate 2-3/8" 7 9 hour peing in Farm Bolitle iven above
Rigged up Mobil Unit and pulled 2-3 Ran back with 4-3/4" bit alternating 7 gals. of Dowell Plastic. Top of casing from 3280' to 3295' with 4 s and set at 3359' w/ scating nipple recovered 17.20 bbls. of oil and 4. on this well. Work-over complete  Vitnessed by Don Gordon Ame  Name  Subscribed and sworn before me this  20 day of 1900. 19	5-1/2" Casing set at 3306' 3/8" EUE Tubing. Ran Sand Pump and found ig with Sand Pump and cleaned hole out to plug at 3369'. Rigged up Lane-Wells and shots per foot. Ran back with 106 Jts. of at 3323'. Rigged up and swabbed well for 30 bbls. of water. Pumping Unit is now in  Erada Petroleum Corporation  Company  I hereby swear or affirm that the information g is true and correct.  Name  Position Assistant District Supering	perforation 2-3/8" 7 9 hour peing in Farm Bolitle iven above tendent ration
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## NEW MEXICO OIL CONSERVATION COMMISSION

#### SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

he Commission. Indicate natu:	re of no	tice by checking below:			
NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL			
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTEN	TION TO PULL OR LTER CASING		
NOTICE OF INTENTION TO REPAIR WELL	X	NOTICE OF INTENTION TO PLUG WELL			
NOTICE OF INTENTION TO DEEPEN WELL					
Mo	onumen.	New Mexico	March 11, 19	50	
of Sec. 22 , T. 25 , R. 37  Loa Count	Lease y. DF PRORULES t 3306 produc 06' an 3369'	tuart Unit "R"  N. M. P. M.,  POSED PLAN OF VAND REGULATIONS OF this well  tion of this well  d 3380°. After  with Dowell plas  th 4 shots per fo	Well No. 1 in Market No. 1 in	ole we plan perforate s successful	
Approved	19	By	croleum Corporation ompany or Operator  All Julius ant District Superimunications regarding well a Petroleum Corporation	ntendent	
By Roll Hurbroulfs	5 		HDH Monument, New		

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