

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032579 (c)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Oil Development Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 12058 Amarillo, Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit P, SE/4, SE/4 Section 22, T25S, R37E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22-25-37

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3065 GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/14/78 Pulled rods and tubing.

2/25-2/28/78 Ran 6-1/8" bit. CO hole to 3320'. Junk in hole at 3311'. Ran jetting sub & jetted 3196 to 3320'. Ran hydrostatic bailer to 3311'. Set Halliburton R-4 Pkr at 30'. Pressured tbg-csg annulus to 100#. Held OK. Water bubbling out 7" - 9-5/8" annulus. Set RBP @ 3150'. Pressured 7" csg to 1200# & held. Pmpd 140 BFW down 7"-9-5/8" annulus.

3/1/78 Pmpd 355 sx class "C" w/2% CaCl₂ down 7" - 9-5/8" annulus. Pmpd 100 sx down 9-5/8" - 13" annulus. WOC.

3/2/78 Pulled RBP. Ran GR-CCL. Perf 3183-3208 w/2JPF RGL. Set R-4 pkr @ 3150'.

3/3/78 Treated with 8,000 gallons 15% HCL in 4 stages. Max 1650#, Min 200#. ISI Vac. Swbd dry w/no recovery.

3/4-3/19/78 Slowly pumping back load water.

3/20/78 Pmpg 2 BO 15 BW. TP 14# CP 12#

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Petroleum Engineer

DATE 3/22/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 24 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

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Langlie Mattix

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Section 22-25S, 37E
Lea County

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3065 GL

12. COUNTY OR PARISH 13. STATE
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

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We propose to:

- 1) Pull rods and tubing.
- 2) Clean out to TD
- 3) Set packer at 10' and check wellhead packing. Replace packing if necessary.
- 4) Test casing for leaks and repair as necessary.
- 5) Run correlation log and perforate approximately the lower 25' of casing.
- 6) Attempt to stimulate production with an acid or fracture treatment.
- 7) Put well back on production.

Estimated starting date is 1/2/78.

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur R. Brown TITLE Petroleum Engineer DATE 11/18/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

NOV 23 1977
ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

NOV 21 1977

OL CONSERVATION COMM.
HOBBBS, N M