

Carlson Federal "A" No. 2

Commingling Computations

	<u>Blinebry</u>	<u>% of Total</u>	<u>Tubb</u>	<u>% of Total</u>	<u>Total Rate</u>
BOPD	10	77	3	23	13
MCFD	17	40	25	60	42
BWPD	21	40	32	60	53

Blinebry Perfs - 5105' - 5398'

Tubb Perfs - 5820' - 5926'

Production Limitation for Lowest Perf (5000' - 5999'): 30 BOPD, 60 BWPD.

Downhole commingling will not affect the oil or gas price because the Blinebry and Tubb/Drinkard are currently being commingled in the Carlson Federal "A" Lease surface storage facilities. The value of the commingled production will not be less than the sum of the values of the individual streams.

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