<u>-</u>	DISTRIBUTION   I		ONSERVATION COMMI. N FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Elfective 1-1-65
- - - - -	J.S.G.S.  LAND OFFICE  FRANSPORTER GAS:	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
1.	OPERATOR  PROBATION OFFICE  Operator			
	SUN OIL COMPANY  Address  P.O. Box 1861, Midland, TX 79702			
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of:  CII Dry Ga  Casinghead Gas Condet		
	Change in Ownership X Casinaheari Gas Condensate Condensate II Change of ownership give name SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704 and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE    lease Ndme			
	Lease Name Wimberly	3 Justis - Blin		, <del>-</del> -
	Location	30 Feet From The East Lin	ne and 2310 Feet From Ti	North
	22	mship 25-S Range	37-Е , ммрм,	Lea County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil			
	El Paso Natural Gas  Jal, NM			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. H 23 25 37	Is gas actually connected? When	n
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Col Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Find Sack Banke Nes V. Sim Nes V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD  VOLESTE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	OEF (N SE)	
V	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas life, etc.)			
	Date rifet New Oil Ash 10 Idaks	Bull 01 1001	·	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF
	Actual Prod. During Test	Oil-Sbla.	Water - Bbis.	Gds-MCr
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservatio	APPROVED	: by

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production/Proration Supervisor (Title)

July 1, 1981

(Date)

() was -Jerry Seaten BY. Diet L Sugs TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sensente Forms C-104 must be filed for each road in multiniv