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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103,
Effective 1-1-65

11-1-66

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
NMJ-567

7. Unit Agreement Name

8. Farm or Lease Name
Wimberly

9. Well No.
3

10. Field and Pool, or Wildcat
Justis Blinebry & Drinkard

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXAS PACIFIC OIL COMPANY

3. Address of Operator
P.O. Box 1069 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **H** **2310** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **East** LINE, SECTION **23** TOWNSHIP **25-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3083.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled dual tbg. and rods. Retrieved Pkr.
2. Perf. Tubb-Drinkard w/1 SPF w/ 3/8" holes @ 5888-48-28-06-5787-60-51-39'.
3. Perf. Blinebry zone w/1 SPF w/ 1/2" holes @ 5519-33-39-63-75'.
4. Set Pkr. @ 5903'. S.O.T. old Drinkard perfs. 5924-5956' w/20,000 gal. lease crude + 27,500# sd. & 1/40 Adomite in 5 stages.
5. Acidized w/4000 gals. 15% NE acid: Tubb-Drinkard 5888-5739'; Blinebry 5519-5575'. Reset pkr. & BP.
6. S.O.T. Tubb-Drinkard perfs. w/20,000 gal. lse. crude + 27,500# sd. & 1/40 Adomite.
7. Washed sd. Set BP @ 5628'; pkr. @ 5328'. S.O.T. Blinebry perfs. 5396-5575' w/30,000 gal. lse. crude + 42,500# sd. & 1/40 Adomite.
8. Ran pkr. & 2-3/8" (169 jts.) tbg. Set @ 5300'. Flowing back load oil.
9. Tubb-Drinkard Ran 187 jts. tbg. & pkr. @ 5670'. Swab & flow load oil.
10. Blinebry Ran 176 jts. 2-3/8" tbg. @ 5575'. Latch into parallel anchor. Swab and flow lead oil.
11. Load oil recovered. Cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 8-18-66

APPROVED BY [Signature] TITLE DATE 8/18/66

CONDITIONS OF APPROVAL, IF ANY:

