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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 5-NMOCC 1-W.L. Boone - Houston 1-R.L. White - Midland 1-Hobbs - File I. GETTY OIL COMPANY P.O. BOX 249, HOBBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain) New We'l Change in Transporter of: KX $\overline{X}\overline{X}$ Recompletion Request 5,000 Test Allowable to recover Oil Change in Ownership 3,000 BLW Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE.
| Well No. Pool Name, Including Formation Kind of Lease Lease No. A. B. Coates "C" 9 Justis Blinebry State, Federal or Fee Fed. Location 1980 Feet From The South 1980 __Line and_ East Feet From The 24 25-S 37**-**E Line of Section Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil [XX Texas New Mexico Pipe Line Company Box 1510, Midland, Texas 77001 Name of Authorized Transporter of Casinghead Gas XX Address (Give address to which approved copy of this form is to be sent) or Dry Gas El Paso Natural Gas Box 1384, Jal, New Mexico 88252 P.ge. Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. Ε 24 25-S 37-E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL, WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casina Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bble. Ggs - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_ _. 19 . BY_ Joe D. T. TITLE . Dage This form is to be filed in compliance with RULE 1104. P.X. Wade (Signature)

(Date)

C. L. Wade, AREA SUPERINTENDENT

(Title)

JUNE 19, 1974

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

WLG/bh