

# N. M. OIL CONS. COMMISSION

P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

5 - USGS (Lea County)  
1 - Admin. Unit (Midland)

1 - JIM (Engineer)  
1 - CK (Foreman)  
1 - File  
1 - BB

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐ Dual ☐  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 730 Hobbs, New Mexico  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Repair packer/tubing leak & acidize

5. LEASE  
LC-032650 (b)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
A. B. Coates "C"  
9. WELL NO.  
12  
10. FIELD OR WILDCAT NAME  
Justis Fusselman & Tubb Drinkard  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 24, T-25S, R-37E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3084' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
8/19/81 Pulled both rods and tubing; pulled short side, pulled long string. Tubing parted.  
8/20/81 Ran 4 11/16 overshot caught fish @ 6526', worked tbg. to get on-off tool unlatched @ 6590', unable to unlatch. By McCullough ran free point; stopped @ 6550'. Free at anchor at 6526'. Ran chemical cutter; stopped at 5946'.  
8/22/81 Cut tbg. @ 6550' pull tbg. Ran overshot & jars caught fish @ 6550'. Pkr @ 6605'. (Packer O.K.)  
8/28/81 Pulled & recovered fish.  
8/29/81 Test tbg. to 5000#, going back in hole, set tbg. @ 6702' spotted acid. Latched into packer & treated perfs 6652 - 6702 w/5000 gals of 15%. Broke @ 2000#. Max 2100#, Min 1600#, Rate 5.9 bbl/min. ISIP 145#.

(continued on back)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Area Superintendent DATE September 8, 1981

ACCEPTED FOR RECORD  
PETER W. CHESTER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

SEP 22 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

Pulled tbg.  
 Ran long string, 2 3/8" tbg. @ 6605', Seating nipple @ 6565'.  
 Ran short string. Set @ 6498'. Seating nipple @ 6466'.  
 Installed wellhead.  
 Chemical Squeeze Fusselman; Ran rods & pump on both sides. Flugged down. Placed well back on production.

9/2/81

9/1/81

8/31/81