

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sinclair Oil & Gas Company			Lease Wimberly WN			Well No. 2	
Location of Well	Unit C	Sec 24	Twp 25 S	Rge 37 E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Tubb Drinkard		Oil	Gas Lift	Tbg	36/64"	
Lower Compl	Justis Fusselman		Oil	Pump	Tbg	3/4"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M. May 4, 1966

Well opened at (hour, date): 10:15 A.M. May 5, 1966

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>361</u>	<u>433</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>361</u>	<u>433</u>
Minimum pressure during test.....	<u>55</u>	<u>307</u>
Pressure at conclusion of test.....	<u>55</u>	<u>307</u>
Pressure change during test (Maximum minus Minimum).....	<u>306</u>	<u>126</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>10:15 A.M. May 6, 1966</u>	Total Time On Production	<u>24 hours</u>
Oil Production	Gas Production	
During Test: <u>17</u> bbls; Grav. <u>38</u> ;	During Test <u>TSTM</u>	MCF; GOR <u>--</u>

Remarks Lower zone logging

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 A.M. May 7, 1966

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>362</u>	<u>256</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>539</u>	<u>256</u>
Minimum pressure during test.....	<u>362</u>	<u>45</u>
Pressure at conclusion of test.....	<u>539</u>	<u>45</u>
Pressure change during test (Maximum minus Minimum).....	<u>177</u>	<u>211</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date) <u>10:30 A.M. May 8, 1966</u>	Total time on Production	<u>24 hours</u>
Oil Production	Gas Production	
During Test: <u>99</u> bbls; Grav. <u>31</u> ;	During Test <u>110</u>	MCF; GOR <u>1111</u>

Remarks Annual test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Sinclair Oil & Gas Company

By J. H. Smith

Title Tester - Oil Reports & Gas Services

Date _____

