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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3078' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 12/2/77, killed well, installed BOP & POH w/completion assy. RIH w/CIBP, set BP @ 6100' & dumped 30' cmt on top. RIH w/trtg pkr. Set pkr @ 5145'. Acidized Blinebry perfs 5243-5569' w/4000 gals 50/50 xylene-15% HCL-LSTNE w/inhibitor & FE sequestrant. MP 1000#, ISIP vac. POH w/pkr & tbg. RIH w/RBP, set BP @ 5212', spotted sd on top to 5200'. POH w/tbg. Perf'd additional Blinebry 4994, 5005, 5012, 22, 32, 46, 57, 63, 5106, 10, 14, 27, 30, 55, 61, 67, 5174'. RIH w/treating pkr on tbg, set pkr @ 4812'. Trtd Blinebry perfs 4994-5174' w/2000 gals 15% HCL-LSTNE w/inhibitor & FE sequestrant. MP 2300#, ISIP 900#. Frac'd Bly perfs 4994-5174' w/48,000 gals cross linked 2% KCL w/24,000# sd for FLA & 54,000# sd in 3 stages & used 200# rock salt before each stage & 200# BAF in 2nd stage. SION. Swbd back fluid & bailed sd to BP @ 5212'. POH w/BP. RIH w/7" KVL pkr on 2-3/8" tbg, pkr set @ 4927'. Swbd & tstd, no oil. Acidized Blinebry perfs 4994-5569' w/5000 gals 7 1/2% HCL-LSTNE cont'g 5 gal/1000 surfactant & 1 gal/1000 inhib. Flushed w/44 BLC. MP 200#, Min 0#. Used 1000# rock salt & benzoic acid flakes through out trtmt to divert. On 1/14/77 flwd 5 BO & 16 BW. On 1/23/77 flwd 11 BO, 0 BW & 160 MCFG, TP 79#. On 24 hr potential test 1/26/77 flwd 5 BO, 5 BW & 189 MCFG Blinebry perfs 4994-5569'. TP 60#. GOR 37,800:1. Prod prior was 5 BO, 0 BW & 360 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 1/28/77
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 3 1977

OIL CONSERVATION COMM.
HOBBS, N. M.