

R-37-E

Section 25

T 25 S

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

Ida Wimberly, et al
(Lease)

Well No. **2**, in **G/NE** 1/4 of **NW** 1/4, of Sec. **25**, T. **25-S**, R. **37-E**, NMPM.

Langlie-Mattix Pool, **Lea** County.

Well is **1980** feet from **West** line and **660** feet from **North** line

of Section **25**. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **8/9/52**, 19..... Drilling was Completed **8/24/52**, 19.....

Name of Drilling Contractor **Baker & Taylor Drilling Co.**

Address **First National Bank Bldg., Amarillo, Texas**

Elevation above sea level at Top of Tubing Head **3059'**. The information given is to be kept confidential until

Not Confidential, 19.....

Gas
~~XXX~~ SANDS OR ZONES

No. 1, from **2944** to **3222'** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.40#	New	280'	Guide			
7	17# & 23#	New	2886	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	9-5/8"	294	175	Halliburton		
8-3/4"	7	2900	1450	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2-1/2 Mrs flowed at the rate of 3,220,000 cu ft p/d on 3/4" Choke Tbg Press. 264#
1-1/2 " " " " " " 2,844,000 " " " " 1/2" " " " 508#
3- " " " " " " 2,165,000 " " " " 3/8" " " " 604#
3- " " " " " " 1,198,000 " " " " 1/4" " " " 818#

(NOTE: No stimulation used)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3236' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 25, 1952, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was / NOTE: See front of Well Record for Potentials -
M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 770'	T. Devonian	T. Ojo Alamo	
T. Salt 870	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2140	T. Montoya	T. Farmington	
T. Yates 2266	T. Simpson	T. Pictured Cliffs	
T. Stuart Zone #1 - 2287	T. McKee	T. Menefee	
T. Stuart Sand - 2944	T. Ellenburger	T. Point Lookout	
T. Stuart Pennrose - 3068	T. Gr. Wash	T. Mancos	
T. Stuart Grayburg - 3224	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Collar				
6	300	294	Sand & Caliche				
300	500	200	Sand				
500	750	250	Sand & Red Bed				
750	870	120	Anhydrite and Dolomite				
870	1220	350	Salt, Potash & Anhydrite				
1220	2140	920	Salt				
2140	2220	80	Salt & Anhydrite				
2220	2320	100	Dolomite and Anhydrite				
2320	2420	100	Sand, Anhydrite and Dolo.				
2420	2520	100	Dolomite and Anhydrite				
2520	2570	50	Sand, Dolomite and Anhyd.				
2570	2750	180	Dolomite and Anhydrite				
2750	2905	155	Sand, Dolomite and Anhyd.				
2905	2922	17	Dolomite and Anhydrite				
2922	2984	62	Sand, Dolomite and Anhyd.				
2984	3040	56	Sand & Dolomite				
3040	3052	12	Dolomite				
3052	3130	78	Sand and Dolomite.				
3130	3136	6	Dolomite				
3136	3178	42	Sand and Dolomite				
3178	3190	12	Dolomite				
3190	3226	36	Sand and Dolomite				
3226	3236	10	Dolomite				
	3236		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 2, 1952

(Date)

Company or Operator Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

Name

Position or Title Assistant District Superintendent