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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE, C.  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

MAR 22 1 17 PM '67

I. Operator  
**Amerada Petroleum Corporation**  
 Address  
**P.O. Box 668 - Hobbs, New Mexico 88240**  
 Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate   
 Other (Please explain)  
**To change transporter of oil eff. 3-27-67**

If change of ownership give name and address of previous owner

NAME CHANGE  
 AMERADA PETROLEUM COPR.  
 TO AMERADA HESS CORP.  
 EFFECTIVE July 1, 1969

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Ida Wimberly</b>	Well No. <b>5</b>	Pool Name, Including Formation <b>Justis Fusselman</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>C</b> ; <b>660</b> Feet From The <b>North</b> Line and <b>2000</b> Feet From The <b>West</b> Line of Section <b>25</b> Township <b>258</b> Range <b>37E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 2099, Houston, Texas 77001</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>El Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Jal, New Mexico</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	Sec. <b>25</b>	Twp. <b>258</b>	Rge. <b>37E</b>
			Is gas actually connected? <b>Yes</b>	When <b>10-13-58</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Long  
 (Signature)  
**District Superintendent**  
 (Title)  
**March 20, 1967**  
 (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY \_\_\_\_\_  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.  
Oct 30 10 06 AM '63

(Submit to appropriate District Office as per Commission Rules)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>Ida Wimberley</b>	Well No. <b>5</b>	Unit Letter <b>C</b>	Section <b>25</b>	Township <b>25S</b>	Range <b>37E</b>
Date Work Performed <b>10-12-63 to 10-28-63</b>	Pool <b>Justis</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Killed well with refined oil. Pulled tubing strings from Brinkard and Fusselman zones. Set bridge plug at 5600'. Squashed Blinkey zone 7" casing perfs. from 5134' to 5533' with 280 sacks reg. Inscr latex cement. Drilled out cement. Tested casing with 1500#. Held OK. Reset bridge plug at 5999'. Sand oil fraced Brinkard zone 7" casing perfs. from 5060' to 5914' in 2 stages with 11,500 gals. crude oil, 11,500# 20-40 sand and 500 gals. retarded acid. Well sandied off. Reverse circulated and washed sand from casing and tubing. Tested Brinkard zone. Pulled tubing and bridge plug. Ran tubing, packer and gas lift equipment for Fusselman zone. Ran packer and tubing for Brinkard zone. Started Fusselman zone producing by gas lift. Resumed production from Brinkard Zone.**

**NOTE: Remedial work done on Brinkard zone. Well data for Brinkard zone only.**

Witnessed by <b>H. E. Hogwood</b>	Position <b>Farm Boss</b>	Company <b>Amerada Petroleum Corporation</b>
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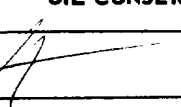
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3073'</b>	T D <b>7578'</b>	P B T D <b>7081'</b>	Producing Interval <b>5060-5914'</b>	Completion Date <b>8-13-58</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5781'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>7135'</b>	
Perforated Interval(s) <b>5060' to 5914'</b>				
Open Hole Interval <b>•</b>		Producing Formation(s) <b>Brinkard</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-23-63</b>	<b>15.46</b>	<b>55.66</b>	<b>•</b>	<b>3600</b>	
After Workover	<b>10-28-63</b>	<b>61.68</b>	<b>261.18</b>	<b>•</b>	<b>4210</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>D.C. Carter</b>		
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>		
Date <b>10-28-63</b>	Company <b>Amerada Petroleum Corporation</b>		

HOBBS OFFICE O.C.C.

OCT 30 10 09 AM '83

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

OCT 17 3 47 PM '63

Name of Company <b>Amarada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>Ida Kimberley</b>	Well No. <b>5</b>	Unit Letter <b>C</b>	Section <b>25</b>	Township <b>25-S</b>	Range <b>37-E</b>		
Date Work Performed <b>8-16-58 to 9-29-58</b>		Pool <b>Justin</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
 Casing Test and Cement Job    
 Other (Explain):  
 Plugging    
 Remedial Work    
**Attempted Blinbery Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 7578', 7" casing at 7135'. Cemented with 115 sacks, WOC for 6 hrs., cemented with 375 sacks thru DV tool at 6851'. Drilled DV tool and cement to 7130'. Set ret., B.P. at 5610'. Perf. selectively with 312 shots from 5134' to 5553'. Acidized with 1000 gals. Sand oil fraced with 50,000 gals. oil and 50,000 sand. Flowed 352 bbls. oil in 9 hrs. GOR 13,300 which increased to 38,000. Palled B.P. Set retainer at 5004'. Squeezed perfs. with 100 sacks. No results. Perf. with 3 holes 5044' to 5015'. Stage squeezed 3 times with 125 sacks. No results. Left 15 sacks in casing on last attempt. Drilled cement. Set ret., B.P. at 5590'. Perf. selectively 5221' to 5553' with 248 shots. Acidized with 1000 gals. Flowed 335 bbls. oil and 60 bbls. load water in 24 hrs. with 10,000 GOR and increasing. Set retainer at 5472'. Squeezed with 125 sacks & 150 sacks. Cemented tubing and retainer. Drilled out. Set retainer at 5088'. Squeezed all perfs. with several 250 and 360 sacks in stages. No results. Let last stage set in casing. Drilled out to open hole.

Completed as a dual in Brinkard and Fusselman zones with packers set at 6650' and 5790'.

NOTE: This report filed at request of N.M.O.C.C. 10-15-63.

Witnessed by	Position	Company
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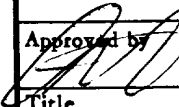
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>D. C. C. J. P. L.</b>	
Title		Position <b>District Superintendent</b>	
Date		Company <b>Amarada Petroleum Corporation</b>	