

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Atlantic Refining Company		Address #11 7:24 P.O. Box 1610, Midland, Texas				
Lease State "Y"	Well No. 5	Unit Letter B	Section 25	Township 25 S	Range 37 E	
Date Work Performed 2-28-59 to 3-2-59	Pool Justis	County Lea County, New Mexico				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 Perforate and treat.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated Fusselman zone with 4 jet shots per foot from 6798' to 6838' and perforated Drinkard zone with 4 jet shots per foot from 5870' to 5896'. Set Baker model 415-D packer at 6750'. Ran Fusselman tubing string as follows: 215 joints of 2" EUE tubing with TIW HSDL packer at 5836'. Total 6737.37' set in Baker packer at 6750'. Ran Drinkard tubing string as follows: 186 joints of 2" EUE with TIW HSDL packer seal assembly, 5823.61', set in TIW HSDL packer at 5836'. Swabbed dry at 2 PM 3-1-59. Acidized Drinkard zone with 1000 gallons of mud acid. Formation broke down 2300# to 1900#. Average injection rate 2.5 BPM. Total load 48 bbls. Acidized Fusselman perforations with 1000 gals of mud acid. Formation broke down 1500# to 1200#. Average injection rate 2 BPM. Total load 53 bbls. Opened Fusselman at 7 PM 3-1-59 and in 12 hours ending at 7 AM 3-2-59 on 16/64" choke with TP 600# flowed 29 BLO, 183-1/2 BNO and 16 BAW. Opened Drinkard zone at 7 PM 3-1-59 and in 12 hrs on 16/64" choke with TP 350# flowed 24 BLO, 91.51 BNO and 18 BAW. Shut well in and turned to Production Department for further testing and final reports.

Witnessed by R. M. Woosley	Position Drilling Engineer	Company The Atlantic Refining Company
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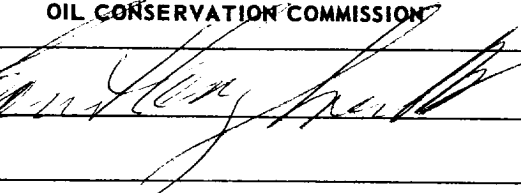
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Open Hole Interval		
		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name M. L. Mills		
Title	Position Regional Drilling Manager		
Date	Company The Atlantic Refining Company		