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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 12 5 34 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11478

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> **Dual - Blinebry/Montoya	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 6
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis - Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3077' DF	12. County Lea

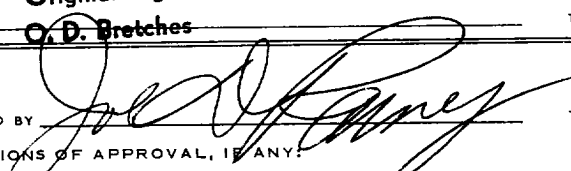
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In the past four months, production from the Montoya zone of this dual well has sharply declined from 120 BOPD to 20 BOPD. This is believed to be due to CaSO₄ scale formation. We propose to treat for scale formation w/750 gallons potassium hydroxide and scale inhibition w/150 gallons chemical inhibitor.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed SIGNED O. D. Bretches	TITLE Dist. Drlg. Supervisor	DATE 8-9-68
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE 8-9-68
CONDITIONS OF APPROVAL, IF ANY:		