

2/1/65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-11478

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Atlantic Refining Company	8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis - Blinebry & Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3077' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/14/65 pulled completion assembly from both zones. Treated existing Blinebry perforations 5297-5466 w/1000 gallons 15% HCl acid, 30,000 gallons of lease crude containing 35,000# 20/40 sand. Treatment down 3-1/2" tubing at 3800# & 21 BPM. Treated Montoya perforations 6915-74 w/1500 gallons 15% LSTNE & 300 gallons mud acid. Ran completion assembly as pulled and swabbed well in. Ran hydraulic pump equipment in both zones and started producing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. D. Sretches* TITLE District Drilling Supervisor DATE 6-24-65

APPROVED BY *Joe L. Stamey* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: