

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

1B*
2B*

Form approved,
Budget Bureau No. 42-21424.

5. LEASE DESIGNATION AND SERIAL NO.

NM. 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry & Montoya

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 25, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas - 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FS&EL
Sec. 25, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3059 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Abandon Montoya & Fusselman

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Move in and kill well w/Brine Water.
- (2) Pull rods and Blinebry tubing.
- (3) Unable to pull tubing and A-1 Loc-Set packer for Montoya Zone.
- (4) Attempted unsuccessfully to set a thru tubing cement plug @ 6875' above Montoya Zone.
- (5) Worked Loc-Set packer free and pulled Montoya tubing out of hole.
- (6) Milled up Baker FA Packer @ 5615'.
- (7) Set Baker C.I. Bridge Plug at 6882'.
- (8) Perforated Fusselman @ 6834, 6848 & 6862'.
- (9) Swab tested and acidized Fusselman. Tested water w/1% Oil, fluid level stayed @ 2800'.
- (10)** Set 5½" Baker C.I. Bridge Plug at 6810'.
- (11) Ran rods & tubing to 5777' and started pumping Blinebry Zone.
- (12) Well is now a single completion in Blinebry Zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert T. Ullman

TITLE OPERATIONS SUPT. WESTERN AREA

DATE Sept. 26, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

** - At least 35' of cement will be placed over bridge plug at 6810' before well is permanently P&A.

*See Instructions on Reverse Side