NO. OF COPIES RECE	i		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

L	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMI	SSION ·	Form C-104	
	SANTA FE	REQUEST I	FOR ALLOWABLE			ld C-104 and C-110
Γ	FILE		AND		Effective 1-1-	-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND N	ATURAL GA		
卜	LAND OFFICE	AUTHORIZATION TO TRA	, Cit   CIE AILD I	OKAL OA	_	
-	OIL					
	TRANSPORTER GAS					
-			)			
-	OPERATOR					
I. L	PRORATION OFFICE	<u> </u>	<del></del>	<del></del>		
	Operator					
L	Atlantic Richfield Co	mpany				
	Address					
	P. O. Box 1710, Hobbs	, New Mexico 88240				
ı	Reason(s) for filing (Check proper box)		Other (Please	explain)		
-	New Weli	Change in Transporter of:				
- 1	Recompletion X	Oil Dry Gas	s 🗍			
- 1	Change in Ownership	Casinghead Gas Conden	sate			
L	Change in Contenting		,			
ī	f change of ownership give name					
	nd address of previous owner					<del></del>
	•					
I. I	DESCRIPTION OF WELL AND I	LEASE	·····	727 1 2 2 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Γ	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	_	Lease No.
	State "Y"	9 Justis Montoy	'a	State, Federal o	r Fee State	B-11478
-	Location					
ŀ	154 Laura A 990	North	e and 990	Feet From Th	e East	
	Unit Letter A 990	Feet From The North Line	e and	reet rrom in	e <u>Bast</u>	
	0.5	950	27T NIMEN	τ.	0.0	County
L	Line of Section 25 Tow	vnship 25S Range	37E , NMPM	<u> </u>	ea	County
			_			
<b>II</b> . ]	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address t		Januar of this form i	to be canti
Ī	Name of Authorized Transporter of Oil	or Condensate	Address (Give address i	o wnich approve	1 copy of this joint is	to be sent)
i i	Texas New Mexico Pipeli	ne Company	Box 1510, Mid.	land, Texa	s 79701	
ŀ	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address	o which approve	d copy of this form is	s to be sent)
	El Paso Natural Gas Com		Box 1384, Jal	Now Movie	co 88252	
ļ	El Paso Natural Gas Con	Unit Sec. Twp. Rge.	Is gas actually connected			
	If well produces oil or liquids,					
	give location of tanks.	A 25 25S 37E	Yes	L		
1	f this production is commingled wit	th that from any other lease or pool,	give commingling order	number: R	-1337	
	COMPLETION DATA				Plug Back   Same R	Jacky Diff Booky
ſ	D : T (Cletic	Oil Well Gas Well	New Well Workover	Deepen	Plug Bdck   Sdme H	1
	Designate Type of Completic	1	<u> </u>	1		<u> </u>
ŀ	Date KNOWN Commenced W.O.	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Ì	8/25/76	9/2/76	6908'		6890 <b>'</b>	
1	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay 6834		Tubing Depth	
	3069' GR				6684 '	
		Montoya	0034		Depth Casing Shoe	
	Perforations				6200'	
	<b>6834</b> -38, 6849-56, 68	368-80'			6200	
Ī		TUBING, CASING, AND			T	
- 1	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS C	EMENT
	No change in casing & ]	liner				
	no change in casing w	2-3/8" OD	6684'			
			<u> </u>		-	
			-	:	<u></u>	
			<u> </u>			
$\mathbf{v}$ .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total voluments or be for full 24 hour.	ime of load oil at s)	ra must be equal to d	n exceed tob grion
	OIL WELL		Producing Method (Flor		, etc.)	
	Date First New Oil Run To Tanks	Date of Test			. •	
	9/2/76	9/20/76	Pump - Kobe	lyd.	Chaha Stan	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	24 hrs	2650#	Pkr			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF	
		56	79		29	
	135	30	1 0			
	GAS WELL	Transfer of Transfer	Bbls. Condensate/MMC	F	Gravity of Condens	ate
	Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/MMC	·r	Gravity or Condense	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	;-in)	Choke Size	
		_				
<b>17</b>	CERTIFICATE OF COURT IAN	CF	OIL	CONSERVA	TION COMMISS	ION
VI.	ERTIFICATE OF COMPLIANCE				. 51	
			APPROVED -	A	<u> </u>	_, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					N.	•
				nw.	unya	<u>u</u>
	above is true and complete to th		-	11.4. h		
			TITLE	500	Control of the Contro	
		$\mathcal{L}$	<b> </b>	_ h_ f:1=d != -	ompliance with Ru	1L.E 1104.
	_	4 4 //	This form is t	a ne filed in C	DINGRESHED WILL KI	11771

00.	L	Shackelferd	
·····		(Signature)	
Accountant	I		
		(T:1-)	

9/22/76

(Title) (Date) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.