omit 5 Copies propriate District Office STRICT 1). Box 1980, Hobbs, NM 88240

Energ finerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 30 Rio Brazos Rd., Aztec, NM 87410

STRICT II
). Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Arco Oil & Gas Company | | | | | | 30-025-11785 | | | | | |
|--|---|---|---|---------------------------|---|-------------------------|-----------------------|----------------------------|-------------|-------------|--|
| Arco Uti a Ga | S COMP | arry | | | | | | | | | |
| P.O. Box 1610 | Midla | nd, Te | xas 7 | 9702 | | (011 | | | | | |
| ason(s) for Filing (Check proper box) | and on the | Other (Please explain) Effective 09/01/92 | | | | | | | | | |
| :w Well | Oil | Change in | Dry Ga | F 3 | | | | | | | |
| completion \(\sum_{\text{iange in Operator}}\) | | | | .* | | | | | | | |
| hange of operator give name | Casinghear R. | | PΩ | Box 5 | 90 Midl | and, Tex | as 79702 |) | | | |
| address of previous operator | 11 1. | bi dilo_ | 1.0. | DOX 0 | 30 | | | | | | |
| DESCRIPTION OF WELL. | AND LE | ASE | T= -3. | | · - Promotion | 174. | 1/// 2 | of Lease | 1 | ease No. | |
| ase Name | Well | | 1 | | Ctota | | | Redoral or Fee LC032579(e) | | | |
| Carlson B 25 | | 5 | Jus | tis Bl | meory | <u> Sarah dan Sarah</u> | 2381 | XXX | 1000 | <u> </u> | |
| cation | . 19 | 80 | Feet Fr | om The | East Lin | 990 | Fe | et From The | South | Line | |
| · Om Letter | - · | I.I | | | | | | | | Constan | |
| Section 25 Township | 255 | | Range | 37E | , N | мрм, Lea | | | | County | |
| . DESIGNATION OF TRAN | SPORTE | ጉ ብፑ ብ | II. ANI | D NATU | RAL GAS | | | | | | |
| ame of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be struct | | | | | | | | | | |
| Texas-New Mexico Pipeline Co. | | | | | P.O. Box 2528 Hobbs, NM 88241 | | | | | | |
| ame of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) 201 Main Street Ft. Worth, Texas 76102 | | | | | | |
| | Sid Richardson Carbon & Gasoline Co. | | | | | | | | | | |
| well produces oil or liquids, e location of tanks. | aces on or induces, | | | | | | | | ···· | | |
| his production is commingled with that i | rom any ou | er lease or | pool, giv | e comming | ling order num | ber: | PC-552 | | | | |
| . COMPLETION DATA | | louw. | —————————————————————————————————————— | 2 31/-11 | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | |
| Designate Type of Completion - | · (X) | Oil Well | . - | Gas Well | I HEM HEIL | i workover | | | | | |
| te Spudded | | pl. Ready to | Prod. | | Total Depth | k | . A | P.B.T.D. | | | |
| | | | | | m: 0'1/0'- | N | | | | | |
| ations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| rforations | | | | | | | | Depth Casing Shoe | | | |
| 10144000 | | | | | | | | | | | |
| TUBING, CASING AND | | | | | | | | SACKS CEMENT | | | |
| HOLE SIZE | SING & TU | JBING S | SIZE | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | |
| | | | | | | | | <u> </u> | | | |
| | T 50 D | 1100 | DIE | |] | | · · · | <u></u> | | | |
| TEST DATA AND REQUES L WELL (Test must be after re | FOR A | KLLUW Kal volume | ADLE of load o | il and must | be equal to or | exceed top allo | wable for this | depth or be for | full 24 how | rs.) | |
| te First New Oil Run To Tank | Date of Te | | <u>, </u> | | Producing Me | thod (Flow, pu | mp, gas lift, e | tc.) | | | |
| | | | | | Casing Pressu | | | Choke Size | | | |
| ngth of Test | Tubing Pressure | | | Casing 1 1000 | | | | | | | |
| Prod. During Test Oil - Bbls. | | | | | Waler - Bbls. | | | Gas- MCF | | | |
| | | | | | | | | l | | | |
| AS WELL | | | | | · · · · · · · · · · · · · · · · · · · | - 3 B / C C | | Courty of Con | dencate | | |
| tual Prod. Test - MCF/D | Length of Test | | | Bbls. Conden | sate/MMCr | | Gravity of Condensate | | | | |
| ting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| nilk interior (brost seem b. A | | | | | | | | | | | |
| OPERATOR CERTIFICA | TE OF | COMP | LIAN | CE | | | ISERVA | ATION D | IVISIC | N | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| | | | | | Date Approved | | | | | | |
| Jan Cylin | | | | | By URIGINAL MIGNED BY JERRY SEXTON | | | | | | |
| Signature James D. Cogburn - Operations Coordinator | | | | | By CRIGINAL NIGNED BY JERRY SEXTON BISTRIGT I SUPERVISOR | | | | | | |
| Printed Name Title | | | | | Title. | | | | | | |
| 09/09/92 Date | | | 1-1600 phone No | | | | | | | | |
| VALE | | | | | | control of separate | | | الترويون | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.