Well History Carlson B 26 No. 7

Spudded 8-6-60 at 7:00 P. M. Drilled 15" rotary hole to 840° into the anhydrite. Set and cemented 827 of new 11 3/4" H-40 42# casing at 839 using plain Halliburton guide shoe and one centraliser. Cemented with 450 sx. 50/50 Diamix A 25 gel plus 200 sx. regular nest around shoe jt., 8-9-60. Circulated coment. Drilled out and tested casing with 1000# for 30 min. w/o loss of pressure. Drilled 8 3/4" hole to 6050". Ran logs. Set and cemented 6031° of new 7" 23# J-55 casing, using Halliburton guide shoe and insert float with Halliburton D.V. tool at 2300*. Set and cemented at 6043*. Cemented with 500 sx. 50/50 posmix 25 gel first stage and 225 sx. 50/50 posmix 25 gel second stage. Drilled out to 6025 and tested with 1000# for 30 min. w/o loss of pressure, 9-4-60. Perforated 58881-58921; 58601-58791;. Run packer and swab dry. Acidised with 1000 gal. mad acid. Recovered 1/4 B.F.P.H. of black brackish water, no oil. Squeezed with 100 sx. reg. neat cement. Drilled out cement to 6025° and tested with 1000# w/o loss of pressure. Perforated 75944*-5954*; 5958*-5962*; 5980*-6000*. Swabbed dry. Acidized with 500 gal. mud acid. Swabbed dry. Re-acidized with 2500 gal. Jel X 100 W-24. Swabbing 5 to 7 B.F.P.H. % oil. Perforated 5784*-5800*; 5830*-5850*. Run packer and swab dry. Asidise with 500 gal. mud acid. Swab dry. Re-acidise with 3500 gal. Vel X 100 W-24 acid. Swab at rate of 6 to 12 B.F.P.H. 98% water. Squeezed with 125 sx. reg. nest. Perforated 5784 -6000 . P.B.D. 5741 . Perforated 5605*-5618*; 5620*-5627*; 5630*-5644*; 5650*-5654*. Swab dry. Acidized with 500 gal. mud acid. Swab back acid. Swab dry with a little oil show. Reacidised with 3000 gal. Jel X 100 W-24. Swab back acid. Swab at rate of 300 B.F.P.D. 20% oil. Set retreivable bridging plug at 5595%. Perforated 5564%-5590°. Set full bore at 5547°. Swabbed at rate of 10 to 12 B.F.P.H. with light showing of oil (approx. 2% oil) with black sulphur water. Han drillable plug at 5597.5%. Squeesed with 100 sx. reg. neat cement from 5564*-5590*. Drilled out cement to 55301. P.B.D. 55301. Perforated from 54701-55181. Swab dry. Acidised with 500 gal. mud acid. Swab dry. Reacidized with 2500 gal. Jel X 100 W-24. Swab at rate of 14 B.P.P.H. 20% oil. Set Lane Wells drillable bridging plug at 5418* and perforated 5110*-5114*; 5117*-5120*; 51221-51421; 51451-51501; 51581-51621. Swab dry. Acidise with 500 gal. mud acid. Swab 1/4 B.O.P.H. Reacidized with 2500 gal. Jel X 100 W-24. Swab at rate of 56 B.O.P.D. - Retreivable bridging plug set at 5091. Perforated 5042.5%-5048.5°; 5054°-5060°. Swab dry. Acidize with 500 gal. mud acid. Swab at rate of 1 B.U.P.H. Reacidized with 2000 gal. Jel X 100 W-24. Swab at rate of 6 B.F.P.H. 50% oil. Ran two strings of 2 3/8" tubing. Fish out plug and continue to swab. Swab Paddock at rate of 112 B.O.P.D. and 48 B.W.P.D. Swab both zones. Blinebry made 23 bbl. oil and 4 bbl. water in 2 hr. Paddock made 24 bbl. oil and 5 1/2 bbl. water in 2 hr. Blinebry put on pump. Blinebry pumped 112 bbl. oil and 16 bbl. water in 24 hr. Well on production 9-29-60.

Waiting on dual completion approval on Paddock zone.

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