

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRII
(Other instruction
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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 034117(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME American Republic Federal	
3. ADDRESS OF OPERATOR 1300 WILCO BLDG. MIDLAND, TEXAS - 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter K, Section 28, T-25-S, R-37-E 1980' FWL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Crosby Devonian	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-25S-37E		12. COUNTY OR PARISH Lea	
13. STATE N.M.		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3023' D.F.		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Temporarily Abandon

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. On January 10, 1973, a workover rig was moved in in attempt to shut off the water production in the well, and restore gas production.
2. A cement retainer was set at 8266', and an attempt made to squeeze off the perforations from 8270-8390'.
3. During the squeeze job, a leak developed in the casing at approximately 6300'.
4. The marginal economics of the workover did not warrant continuing the work.
5. The well is now on Temporary Abandonment Status.

Cement retainer left in Hole

NOTE: A notice of Intention To - was not filed by mistake.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert F. Williams

TITLE OPERATIONS SUPT. WESTERN

DATE Feb. 22, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 26 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side