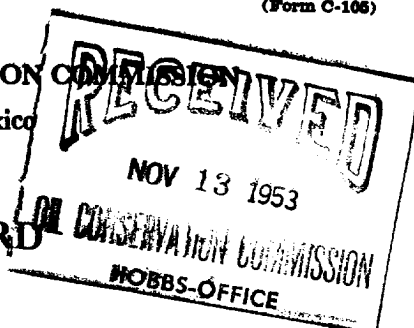


AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

E. A. CULBERTSON & WALLACE W. IRWIN
(Company or Operator)

C. J. Lanehart
(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 28, T. 25S, R. 37E, NMPM.

Jalco Gas

.Pool,

Lea

County.

Well is 825 feet from north line and 1980 feet from east line

of Section 28 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**October 14**....., 19**53**... Drilling was Completed.....**October 27**..... 19**53**

Name of Drilling Contractor..... **Haynes & V-T Drilling Company**

Odessa, Texas

Elevation above sea level at Top of Tubing Head.....3031..... The information given is to be kept confidential until

~~Not confidential~~, 19

GAS
OR SANDS OR ZONES

No. 1, from 2715 to 2770 No. 4, from _____ to _____

No. 2, from 2800 to 2875 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	40	Used	204'	T.P.			Surface
7"	20	New	2630'	Halliburton			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4"	204'	100	Halliburton		
8 1/2"	7"	2630'	300*	Halliburton	*150 sax around shoe; 150 sax thru 2-stage @ 1035'	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Not...treated...or...shot...

Result of Production Stimulation.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 10, 1953

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 810 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 837 lbs.
Length of Time Shut in 48 hours.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 880	T. Devonian	T. Ojo Alamo
T. Salt. 1050	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2480	T. Montoya	T. Farmington
T. Yates. 2634	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Caliche sd-shale				
150	350	200	Red shale				
350	600	250	Red shale & sand				
600	880	280	Red rock				
880	1050	170	Anhydrite				
1050	1220	170	Salt				
1220	1450	230	Salt & anhydrite				
1450	1640	190	Salt				
1640	1700	60	Anhydrite				
1700	1970	270	Salt & potash				
1970	2020	50	Anhydrite				
2020	2300	280	Salt & anhydrite				
2300	2480	180	Salt				
2480	2520	40	Anhydrite				
2520	2634	114	Brown lime & anhydrite				
2634	2715	81	Sand, Anhydrite & Lime				
2715	2770	55	Sand & lime				
2770	2800	30	Lime				
2800	2875	75	Sand & lime				
2875	2900	25	Lime				
T.D.	2900						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator E.A. CULBERTSON & WALLACE N. IRWIN Address Box 1071, Midland, Texas
Name Wallace N. Irwin Position or Title
11/12/53 (Date)