

Operator Gulf Oil Corporation			Lease Arnott-Ramsay (NCT-B)			Well No. 2		
Location of Well		Unit H	Sec 32	Twp 25	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Jalmat			Gas	Flow	Csg.	-	
Lower Compl	Langlie Mattix			Oil	Standing	Tbg.	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:15 P.M. 3-13-78

Well opened at (hour, date): 12:15 P.M. 3-14-78	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	205	50
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	205	50
Minimum pressure during test.....	50	49
Pressure at conclusion of test.....	50	49
Pressure change during test (Maximum minus Minimum).....	-155	-1
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date): 12:15 P.M. 3-15-78	Total Time On Production	24 hrs.
Oil Production	Gas Production	
During Test: 0 bbls; Grav. -	During Test 28.0	MCF; GOR -
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 12:15 P.M. 3-16-78	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	220	49
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. -	During Test	MCF; GOR
Remarks Langlie Mattix Oil standing.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 4 1978 19
New Mexico Oil Conservation Commission
Orig. Signed by Jerry Sexton
Dist. L. Supv.

Operator Gulf Oil Corporation
By J. J. Schumaker
Title Well Tester
Date March 31, 1978

RECEIVED

MAR 9 - 1970

ST. LOUIS, MISSOURI
COMM. DIV.