Form Approved.

Dec. 1973		Budget Bureau No. 42-R1424			
UNITED STATES	5. LEASE	\$ 9 5 5 \$ 1 5 5	[830]	Spell Snot	_
DEPARTMENT OF THE INTERIOR	LC-054667				
GEOLOGICAL SURVEY	6. IF INDIAN,	ALLOTTEE	ואואכ	g ដូង se NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGRE	EMENT NA	ME	<u> </u>	_
(Do not use this form for proposals to drill or to deepen or plug back to a different		3 8 3	<u></u>		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR L		E 139	plical plical	
1. oil ☐ gas ☐ other	Gregory "/ 9. WELL NO.	<b>√</b> ″ 3 ≝ ⊕ 1. ⊈ € √	- <del>#</del> -	<u>0</u>	_
2. NAME OF OPERATOR	4		per i	of in	
Sun Exploration & Production Co.	10. FIELD OR V		ME	202 203 676	
3. ADDRESS OF OPERATOR P.O. Box 1861	Langlie-Ma		45 14 P.	3 5 6	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R AREA   In-	., м., ок ві it Ltr.			)F
below.)	T-25-S, R-		- 68	8 5 7 5	
AT SURFACE: 1980' FNL & 660' FWL	12. COUNTY O			TATE	
AT TOP PROD. INTERVAL: 0H 3098-3167; Perfs 2880- AT TOTAL DEPTH: 3204'TD 3090'	Lea 14. API NO.			Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. Al 1 NO.	136 to 1	_≅	or & inter-	
REPORT, OR OTHER DATA	15. ELEVATION	IS (SHOW	PROK	DB AND WI	D
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3010' DF	(S) (1)	TH		
TEST WATER SHUT-OFF	/5	8 4 T	ilg i	1100	
FRACTURE TREAT	/ 🕫	a character and a character an	_ <u>G</u> _	意義の第三	\
REPAIR WELL	(NOTE: Report			Opin :	h
PULL OR ALTER CASING	change	on Form 9–3	30.) gr	मा <i>न्द</i> ्र / विश्वप्र	
CHANGE ZONES	/	So DIST	6 N.	M O	
ABANDON*		111	D D D D D D D D D D D D D D D D D D D		
Well_TA'd	· · · · · · · · · · · · · · · · · · ·	# <b>*</b>	N EN	5 7	_
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d		etails, and i i, give subs	give p urface	ertinent date Llocations ar	es no
reasured and true vertical depths for all markers and zones pertiner PROCEDURE	t to this work.)*	100 1100 1100 1100 1100 1100 1100 1100	909	usy tord sphre	
1. MIRU WO rig. Install BOP. POH w/ tbg.				A 25.	
2. KIH W/ bit and csg scraper on 2-3/8" WS. CO	hole to CS	ै. र हाँ के तें संस्था	no enot	<u>₹</u> 6.57	
<ol> <li>POH w/ ws, bit and scraper.</li> <li>RIH w/ RBP, RDG pkr on WS.</li> </ol>	ë			2016 101 101	
- Set RRP at 2850! Set who at 2000! Test DDD ! Foo  (金のサーンサン) 新年学年					
4. RIH W/ RBP, RDG pkr on WS.  5. Set RBP at 2850'. Set pkr at 2800'. Test RBP to 500 psi.					
7. Test csg to 500 psi. 8. If leak is found, isolate by moving pkr to v.		S un S un second	77.9 <b>1</b>	1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
9. POH w/ ws, pkr and RBP, SI.	arious depti	and the second	9 <b>ç</b> u	r serov o zao oo zao	
10. Inhibit water w/ 10 gal/ 100 bbl KW-79.		or the specific	State requirements,		
•	( ) ( )		of to	phown retruction retruction retruction	
	1	5.苏连二十二 5.六二最明	etst2 eide notructions.	्र १८ होत १८ <b>भा</b> त	
Subsurface Safety Valve: Manu. and Type	-	Set (		<i>के हिंदु</i> ु	F
18. I hereby certify that the foregoing is true and correct	4	[이번호호] 3년 역사 []	ebeck (0)	116 A	
SIGNED Maria 2- Pers TITLE Sr. Acctng.	Asst. DATE	11/10/83	2 9	() () () () () () () () () () () () () (	
(This space for Federal or State of		17 (07 00	- 5	<u></u> خ ق بو	_
APPROVED BY MAN AFRONAL IF ANY:  AREA MANAGER TITLE CARLSBAS ALSO LICE	AOFA DATE	836	\$ <del>2</del> 7	<b>在</b> (2000) 第5日 2000)	
CONDITIONS OF APPROVAL, IF ANY:	ALL DATE	74 T. A	÷ +	<b>3</b> € €	
			) j	igennad n lands chores second	
				prob <mark>edures</mark> problemantal	
*See Instructions on Reverse	Side	<b>୪</b> ମିଞ୍ଚିଲ	R	यु ध	
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