

# SERVICE WORK PROCEDURE

## WELL DATA:

LEASE AND WELL Gregory A #4 DATE 10-18-83  
 FIELD AND RESV. Langston-Madison (14. Burs. Queen Creek)  
 PROBLEM, CAUSE, SOLUTION, AND RECOMMENDATION Well has been TPI'd since 1969. US Dept of Interior requests testing of csg.

CASING DATA 6-5/8" 17# PBD 3167' TD 3204'

LINER DATA \_\_\_\_\_

PERFS OH 3095-3167' Perfs 2880-3090' @ 4 sp

TUBING DATA \_\_\_\_\_

PACKER OR DOWNHOLE TOOL DATA \_\_\_\_\_

PRESENT PRODUCTION AND METHOD \_\_\_\_\_

MISC. INFORMATION Contact UDEI office in Hobbs to have representative witness test. Telephone # (505) 393-3612.

## PROCEDURE:

- 1) Prep w/ csg. Install BOP. DCH w/ tba.
- 2) PH w/ bit and csg scraper on 2-3/8" WS. CO hole to CS.
- 3) DCH w/ WS, bit and scraper.
- 4) RH w/ RBP, PFG dev on WS.
- 5) Set RBP at 2850'. Set dev at 2800'. Test RBP to 500 psi.
- 6) Rto dev and load annulus w/ inhibited produced wtr.
- 7) Test csg to 500 psi.
- 8) If leak is found, isolate by moving pcv to various depths.
- 9) DCH w/ WS, dev and RBP SI.
- 10) \_\_\_\_\_
- 11) \_\_\_\_\_
- 12) Inject water w/ 10 gal/100 gal (W)-F7

ORIGINATOR: David J. [Signature] AREA ENG. [Signature] SUPT. \_\_\_\_\_