

**Santa Fe, New Mexico**

1957 OCT 24 PM 2:52

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

**Babb**

(Company or Operator)

-----  
(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 34, T. 25-S, R. 37-E, NMPM.

**Undesignated**

Pool, Lee County.

Well is 1650 feet from North line and 660 feet from West line.

of Section 34 If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced..... **6-5** ..... 19 **57** Drilling was Completed..... **9-9** ..... 19 **57**

Name of Drilling Contractor..... **Lowe Drilling Company**

Address..... **Midland, Texas** .....

Elevation above sea level at Top of Tubing Head..... **3013 GL, 3023 KB** ..... The information given is to be kept confidential until  
**not confidential** ....., 19.....

No. 1, from 2616 to 3040 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from **3350** to **3390** No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from ..... to ..... feet. ....

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	54.5	New	552	Float	-	-	Surface
9 5/8	36	New	3708	Float	-	-	Intermediate

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	567	570	Pump & Plug	-	-
12 1/2	9 5/8	3720	2350	Pump & Plug - two stage		-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Dry and abandoned**

**Result of Production Stimulation.....**

**..Depth Cleaned Out.....**

F 3RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9273 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	892		T. Devonian		T. Ojo Alamo
T. Salt	1000		T. Silurian		T. Kirtland-Fruitland
B. Salt	2431		T. Montoya		T. Farmington
T. Yates	2635		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2950		T. McKee		T. Menefee
T. Queen	3297		T. Ellenburger		T. Point Lookout
T. Grayburg	3563		T. Gr. Wash		T. Mancos
T. San Andres	3824		T. Granite		T. Dakota
T. Glorieta	5220		T.		T. Morrison
T. <del>Extinct</del> Clear Fork	5587		T.		T. Penn.
T. Tubbs	6755		T.		T.
<del>Extinct</del> B. Permian	7940		T.		T.
T. <del>Perm</del> Barnett	8056		T.		T.
T. Miss.	8204		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	892	892	Shale, sandstone & limestone				
892	1000	108	Anhydrite & shale				
1000	2431	1431	Salt, anhy, sand & shale				
2431	2635	204	Anhy, dol, sand & shale				
2635	2950	315	Dolo, sand, anhy & shale				
2950	3297	347	Dolo, sand & anhy				
3297	3563	266	Dolo, sand & anhy				
3563	3824	261	Dolo, anhy & sand				
3824	5220	1396	Dolo, anhy, sand & ls				
5220	5587	367	Dolo & sand				
5587	6755	1168	Dolo & ls				
6755	7940	1185	Dolo, ls, & sand				
7940	8056	116	Dolo, ls, sand, chert & shale				
8056	8204	148	Shale & ls				
8204	9273	1069	ls, shale, chert & dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator...WESTERN NATURAL GAS COMPANY...Address...823 Midland Tower, Midland, Texas...  
Name...John B. Thomas...Position or Title...Office Manager...  
10-23-57 (Date)