Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT E P.O. Drawer DD, Assesla, NM \$8210

F Ty, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| L. | 127410101 | | Wall | VPI No. | | | | | | | |
|---|---|-------------|----------|------------|---|---|---|-----------------|-----------------------|------------|--|
| Operator ARCO OIL & GAS COMPANY | | | | | | 30 025 11892 | | | | | |
| Address P. O. BOX 1710 | | s, NEW | MEX | 100 | 88240 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | | es (Please expl | ain) | | | | |
| New Well | | Change in | Transp | corter of: | •• | | | | | | |
| Recompletion | Oil | ď | Dry C | | ADD T | RANSPORT | ER (GAS) | | • | | |
| Change in Operator | Casinghea | d Gas 🔲 | Conde | 20 20 EC | | | | | | | |
| of change of operator give name | | | | | | | | | | | |
| and address of previous operator II. DESCRIPTION OF WELL. | AND LE | ASE | | | | | | | | | |
| Lease Name | Well No. Pool Name, Incl | | | | ding Formation | Sing Formation Kind | | | Pederal to Fee 100325 | | |
| SOUTH JUSTIS UNIT | " <i>IJ</i> " | 27 | JU | STIS B | LINEBRY T | UBB DRIN | KARD | recent or re | 1603 | 2510 B | |
| Location Unit LetterA | . 33 | 0 | . Feet i | Tom The | VORTH Lin | e and _32 | <u> </u> | et From The | FAST | Line | |
| | | _ | | | _ | | | E 4 | | A | |
| Section 35 Township | | | Range | | | MPM, | با ــــــــــــــــــــــــــــــــــــ | EA | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF O | IL A | ND NAT | URAL GAS | e altress to w | hick approved | come of this fo | em is to be se | | |
| Name of Authorized Transporter of Oil XXX or Condensate | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| TEXAS NEW MEXICO PIPELINE COMPANY | | | | | | P. O. BOX 2528 HORBS, NEW MEXICO 88241 Address Give address to which approved copy of this form is to be sent) P. O. BOX 1226 Jal, N.M. 88252 | | | | | |
| Name of Authorized Transporter of Casing | zed Transporter of Casinghead Gas X or Dry Gas CARBON CARBON & GASOLINE CO. | | | | | 1225 ~ J | al,"N.M | 0k 74102 | | | |
| | L& PRODUCTION | | | | | | When | | .02 | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | | | | Yes | • | i | | | | |
| If this production is commingled with that i | mm sav ath | er lease or | 000L E | ive commit | | | | | | | |
| IV. COMPLETION DATA | | | | | | | | | | | |
| Designate Type of Completion | · (X) | Oil Well | | Gas Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to | | Prod. | | Total Depth | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | · | | Depth Casin | g Shoe | | |
| | | | | | <u>, , , , , , , , , , , , , , , , , , , </u> | | | <u> </u> | | | |
| | TUBING, CASING AND | | | | CEMENTI | CEMENTING RECORD | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | ļ | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOW | ABLE | Ε | | | | . 445 54 | for 6.11.24 hour | | |
| OIL WELL (Test must be after re | | | of load | oil and mu | of be equal to or | esceed top audeshod (Flow, pu | me en lift d | te) | or just 24 now | *., | |
| Date First New Oil Rua To Tank | Date of Te | 4 | | | Producing Me | suiou (Fiow, p | erip, gus igi, i | ~ ./ | | | |
| Length of Test | Tubing Pressure | | | | Casing Press. | ire | | Choke Size | | | |
| | OH DU | | | | Water - Bbls | Water - Bbls. | | | Gas- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | | | | | | | | | | |
| GAS WELL | | | | | | - ARPA | | Carrier of | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bols. Conden | Bbis. Condensate/MMCF | | | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Press | Casing Pressure (Shut-in) | | | Choke Size | | |
| | | | | | | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMF | LIA | NCE | | | ICEDV | ATION | טואופור | N | |
| I havely certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and that the information given store | | | | | [] | JUL 19 1993 | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date | Date Approved | | | | | |
| 1 0/1 | | | | | | | | | | | |
| family by | | | | | | By ORIGINAL SIGNED BY JERRY SEXTON | | | | | |
| JAMES COGBURN | OPERATIONS COORDINATOR | | | | 11 * | DISTRICT I SUPERVISOR | | | | | |
| Printed Name G 21/93 (505) 391-1621 Date Telephone No. | | | | | 11110 | | | | | | |
| V-54 | | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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